## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 137-031558-0-000 Drilling Finished Date: March 01, 2022

1st Prod Date: April 03, 2022

Completion Date: March 08, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

First Sales Date: 4/3/2022

Well Name: BROWN 12 Purchaser/Measurer: CP ENERGY

Location: STEPHENS 11 3S 5W

NW NE SW SE

1155 FSL 1815 FEL of 1/4 SEC

Latitude: 34.306863 Longitude: -97.690878 Derrick Elevation: 960 Ground Elevation: 950

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE OKLAHOMA CITY, OK 73159-6905

| Completion Type |             |  |  |  |  |  |  |  |
|-----------------|-------------|--|--|--|--|--|--|--|
| Х               | Single Zone |  |  |  |  |  |  |  |
| Multiple Zone   |             |  |  |  |  |  |  |  |
|                 | Commingled  |  |  |  |  |  |  |  |

| Location Exception                                  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|
| Order No  |  |  |  |  |  |  |
| There are no Location Exception records to display. |  |  |  |  |  |  |

| Increased Density                                  |
|--|
| Order No   |
| There are no Increased Density records to display. |

| Casing and Cement |       |        |       |      |     |     |            |  |
|-------------------|-------|--------|-------|------|-----|-----|------------|--|
| Туре              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |  |
| PRODUCTION        | 5 1/2 | 15.5   | J-55  | 1202 |     | 225 | SURFACE    |  |

|  |      |        |       | Liner  |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

Total Depth: 1202

| Packer                                  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|
| Depth Brand & Type                      |  |  |  |  |  |  |
| There are no Packer records to display. |  |  |  |  |  |  |

| Plug                                  |  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |  |

|              | Initial Test Data |                |                      |                |                            |                  |                      |                                 |               |                         |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date    | Formation         | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
| Mar 21, 2022 | LOCO SAND         | 8              | 19                   |                |                            | 200              | PUMPING              |                                 |               |                         |

February 01, 2023 1 of 2

## **Completion and Test Data by Producing Formation** Formation Name: LOCO SAND Class: OIL Code: LOCO SA1 **Spacing Orders Perforated Intervals Order No Unit Size** From То There are no Spacing Order records to display. 968 1108 **Acid Volumes Fracture Treatments** 5000 GAL 20# XL GEL PAD There are no Acid Volume records to display. 1500 GAL 20# XL GEL W 1PPG 12/20 BROWN SAND 1500 GAL 20# XL GEL W 2PPG 12/20 BROWN SAND 1500 GAL 20# XL GEL W 3PPG 12/20 BROWN SAND 1500 GAL 20# XL GEL W 4PPG 12/20 BROWN SAND

| Formation | Тор |
|-----------|-----|
| LOCO SAND | 968 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

CEMENT WILL BE CIRCULATED FROM TOTAL DEPTH TO TEH GROUND SURFACE ON TEH PRODUCTION CASING STRING.

## FOR COMMISSION USE ONLY

1149505

Status: Accepted

February 01, 2023 2 of 2