Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137276430000 **Completion Report** Spud Date: February 15, 2022

OTC Prod. Unit No.: 137-031558-0-000 Drilling Finished Date: February 18, 2022

1st Prod Date:

First Sales Date:

Completion Date: February 28, 2022

Drill Type: STRAIGHT HOLE

Well Name: BROWN 17I Purchaser/Measurer:

STEPHENS 11 3S 5W Location:

C NE SW SE

990 FSL 1650 FEL of 1/4 SEC

Latitude: 34.306408 Longitude: -97.690331 Derrick Elevation: 965 Ground Elevation: 955

BANNER OIL & GAS LLC 22792 Operator:

> 10011 S PENNSYLVANIA AVE **OKLAHOMA CITY, OK 73159-6905**

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24	J-55	217		75	SURFACE	
PRODUCTION	4 1/2	10.5	J-55	1175		175	SURFACE	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1175

Pac	ker
Depth	Brand & Type
916	AD-1

Ple	ug				
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

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Completion and Test Data by Producing Formation Formation Name: LOCO SAND Code: LOCO SA1 Class: INJ **Spacing Orders Perforated Intervals Order No Unit Size** From То There are no Spacing Order records to display. 940 1082 **Acid Volumes Fracture Treatments** 1350 GALS NAS FLUID W/CLAY STABILIZER W/110 There are no Fracture Treatments records to display. BALL SEALERS THROUGHOUT

Formation	Тор
LOCO SAND	940

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

	Otl	her	Re	ma	rks
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THE INJECTION ORDER# IS 2200101803

FOR COMMISSION USE ONLY

1149500

Status: Accepted

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