

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276780000

Completion Report

Spud Date: May 17, 2022

OTC Prod. Unit No.: 137-031558-0-000

Drilling Finished Date: May 18, 2022

1st Prod Date: May 31, 2022

Completion Date: May 27, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BROWN 5R

Purchaser/Measurer:

Location: STEPHENS 11 3S 5W
NE SE SW SE
495 FSL 1485 FEL of 1/4 SEC
Latitude: 34.305047 Longitude: -97.689785
Derrick Elevation: 961 Ground Elevation: 951

First Sales Date:

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| PRODUCTION | 5 1/2 | 15.5 | J-55 | 1108 | | 180 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 1109

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 03, 2022 | LOCO SAND | 17 | 19 | | | 590 | PUMPING | 20 | NA | |

Completion and Test Data by Producing Formation

Formation Name: LOCO SAND

Code: LOCO SA1

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

928

1024

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

LOAD HOLE - FORMATION BROKE AT 809 PSI @ 9 BPM

STG 1 : 20# XL BORATE - PAD - 21 BPM @ 755 PSI

STG 2 : 20# XL BORATE - 1.0 PPG - 21 BPM @ 780 PSI

STG 3 : 20# XL BORATE - 2.0 PPG - 20.6 BPM @ 753
PSI

STG 4 : 20# XL BORATE - 3.0 PPG - 20.3 BPM @ 724
PSI

STG 5 : 20# XL BORATE - 4.0 PPG - 20.4 BPM @ 700
PSI

STG 6 : 20# XL BORATE - FLUSH -20.7 BPM @ 760 PSI

| Formation | Top |
|-----------|-----|
| LOCO SAND | 928 |

Were open hole logs run? Yes

Date last log run: May 23, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ALTERNATE CASING PROGRAM: CEMENT WILL BE CIRCULATED FROM TOTAL DEPTH TO THE GROUND SURFACE ON THE PRODUCTION CASING STRING.

FOR COMMISSION USE ONLY

1149499

Status: Accepted