

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248830000

**Completion Report**

Spud Date: November 17, 2021

OTC Prod. Unit No.: 051-227883-0-0000

Drilling Finished Date: January 15, 2022

1st Prod Date: March 24, 2022

Completion Date: March 24, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CLARK 2H-31-30

Purchaser/Measurer: BLUE MOUNTAIN  
MIDSTREAM

First Sales Date: 03/24/2022

Location: GRADY 6 8N 6W  
NW NW NE NW  
265 FNL 1400 FWL of 1/4 SEC  
Latitude: 35.20286229 Longitude: -97.87670225  
Derrick Elevation: 1247 Ground Elevation: 1222

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725710		721948	
	Commingled			721949	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	40	J-55	1017		293	SURFACE
PRODUCTION		7	29	P-110	11460		313	4540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11021	0	732	11277	22298

**Total Depth: 22300**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2022	ALL ZONES PRODUCING	275	48	1896	6895	1591	FLOWING	2050	36	869

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
684321	640
684322	640
725709	MULTIUNIT

#### Perforated Intervals

From	To
12411	12694
12956	22250

#### Acid Volumes

24,664 GALLONS OF 15% HCl
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#### Fracture Treatments

24,784,712 POUNDS OF PROPPANT 493,353 BARRELS FRAC FLUID
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Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
684322	640
725709	MULTIUNIT

#### Perforated Intervals

From	To
12774	12937

#### Acid Volumes

ACIDIZED WITH MISSISSIPPIAN
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#### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN
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Formation	Top
MISSISSIPPIAN	12037
WOODFORD	12735

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 30 TWP: 9N RGE: 6W County: GRADY

SW NE NW NW

536 FNL 988 FWL of 1/4 SEC

Depth of Deviation: 11743 Radius of Turn: 474 Direction: 360 Total Length: 10296

Measured Total Depth: 22300 True Vertical Depth: 11674 End Pt. Location From Release, Unit or Property Line: 536

## FOR COMMISSION USE ONLY

1148115

Status: Accepted