Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073267950000 **Completion Report** Spud Date: November 28, 2021

OTC Prod. Unit No.: 073-227567-0-0424 Drilling Finished Date: December 09, 2021

1st Prod Date: December 30, 2021

Completion Date: December 19, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 39-3HO Purchaser/Measurer:

KINGFISHER 19 17N 5W NW NW NE NE Location:

193 FNL 1044 FEL of 1/4 SEC

Latitude: 35.940907 Longitude: -97.768292 Derrick Elevation: 0 Ground Elevation: 1134

HINKLE OIL & GAS INC 21639 Operator:

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
There are no Location Exception records to display.

Г	Increased Density
	Order No
The	re are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			90			SURFACE	
SURFACE	9 5/8	36	LTC	325		125	SURFACE	
PRODUCTION	7	26	P-110	6729		225	4100	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5270	0	460	6462	11732

Total Depth: 11743

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jan 01, 2022	OSWEGO	432	44.5	327	757	2117	PUMPING		0PEN		l

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders				
Order No	Unit Size			
52793	UNIT			

Perforated Intervals				
From	То			
6920	11560			

Acid Volumes

195,636 GALLONS 15% HCL, 57,724 BARRELS SLICK WATER

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Тор
OSWEGO	6192

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 17N RGE: 5W County: KINGFISHER

N2 NE NE NE

1 FNL 330 FEL of 1/4 SEC

Depth of Deviation: 5676 Radius of Turn: 1537 Direction: 1 Total Length: 4530

Measured Total Depth: 11743 True Vertical Depth: 6309 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1148187

Status: Accepted

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