## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017257230000 **Completion Report** Spud Date: January 15, 2022

OTC Prod. Unit No.: 017-227814-0-0000 Drilling Finished Date: February 01, 2022

1st Prod Date: April 04, 2022

Completion Date: April 01, 2022

First Sales Date: 4/5/2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: KING JULIEN 15-12N-7W 2MH Purchaser/Measurer: ENLINK

CANADIAN 15 12N 7W Location:

SE SE NW SW

1507 FSL 1125 FWL of 1/4 SEC

Latitude: 35.512113 Longitude: -97.932964 Derrick Elevation: 1385 Ground Elevation: 1358

PALOMA OPERATING CO INC 23932 Operator:

> 1100 LOUISANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
725740

Increased Density
Order No
721457

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J-55	80		205	SURFACE
SURFACE	9 5/8	36	J-55	479		205	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	15235		1215	5122

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 15277

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2022	MISSISSIPPIAN	187	46.8	1059	5663	1157	FLOWING	1161	26/64	2809

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
141057	640				

Perforated Intervals				
From	То			
10287	15165			

Acid Volumes

NONE

Fracture Treatments
13,327,796 GALS FLUID 13,249,023 LBS PROPPANT

Formation	Тор
MISSISSIPPIAN	9656

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - ORDER 725740 INCLUDES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

#### **Lateral Holes**

Sec: 15 TWP: 12N RGE: 7W County: CANADIAN

NW NE NW NW

84 FNL 859 FWL of 1/4 SEC

Depth of Deviation: 9103 Radius of Turn: 641 Direction: 357 Total Length: 4878

Measured Total Depth: 15277 True Vertical Depth: 9618 End Pt. Location From Release, Unit or Property Line: 84

# FOR COMMISSION USE ONLY

1148043

Status: Accepted

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