

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35029214100000

**Completion Report**

Spud Date: December 07, 2021

OTC Prod. Unit No.: 02922767000000

Drilling Finished Date: December 20, 2021

1st Prod Date: March 04, 2022

Completion Date: March 03, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FREELAND 2H-18

Purchaser/Measurer: ATOKA MIDSTREAM

Location: COAL 12 1N 9E  
NE SW SE SE  
603 FSL 750 FEL of 1/4 SEC  
Latitude: 34.565336 Longitude: -96.304316  
Derrick Elevation: 707 Ground Elevation: 682

First Sales Date: 03/04/2022

Operator: PABLO ENERGY II LLC 21896  
PO BOX 2945  
801 S FILLMORE AVE STE 130  
AMARILLO, TX 79105-2945

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723171		720384	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	246	532	148	SURFACE
PRODUCTION	5 1/2	20	P110	12445	1624	1300	5920

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12680**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 06, 2022	WOODFORD	33	55	3040	92121	605	FLOWING	680	64/64	410

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
550275	640

Perforated Intervals

From	To
7725	12357

Acid Volumes

31592 GALLONS 15% HCL NEFE IN 21 STAGES

Fracture Treatments

143201 BBLS SLICK WTR - 4.46MM LBS 40/70 WHITE IN 21 STGS

Formation	Top
WOODFORD	7050

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 1N RGE: 10E County: COAL

SW SE SW SW

179 FSL 1434 FWL of 1/4 SEC

Depth of Deviation: 6537 Radius of Turn: 755 Direction: 159 Total Length: 4898

Measured Total Depth: 12680 True Vertical Depth: 6954 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY

Status: Accepted

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