

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35061223670000

Completion Report

Spud Date: January 29, 2019

OTC Prod. Unit No.: 061-225748-0-0000

Drilling Finished Date: April 03, 2019

1st Prod Date: July 03, 2019

Completion Date: May 27, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ALYSSA 3-6/7H

Purchaser/Measurer: NEXTERA

Location: HASKELL 6 7N 19E
NE NW NW NE
285 FNL 2160 FEL of 1/4 SEC
Latitude: 35.115739 Longitude: -95.338914
Derrick Elevation: 613 Ground Elevation: 590

First Sales Date: 7/3/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706594		713811	
	Commingled			713812	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	1012		405	SURFACE
INTERMEDIATE	9.625	36	J-55	1886		225	283
PRODUCTION	5.5	20	P-110	18145		1785	4902

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18175

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2019	MISSISSIPPIAN - WOODFORD			3432		2278	FLOWING	420	92/125	963

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
704371	MULTIUNIT
666656	640

Perforated Intervals

From	To
7715	12882
13370	18029

Acid Volumes

76986 TOTAL GALS ACID

Fracture Treatments

18,552,282 TOTAL GAS SLICKWATER

463,768,200 TOTAL SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
704371	MULTIUNIT
666656	640

Perforated Intervals

From	To
13202	13347

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRACTURE TREATMENT WITH WOODFORD

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: GAS

Formation	Top
HARTSHORNE	1520
ATOKA	1700
WAPANUCKA LIMESTONE	6298
UNION VALLEY	6732
CROMWELL	6780
JEFFERSON	6914
FALSE CANEY	7039
CANEY	7181
MISSISSIPPIAN	7423
MAYES	7486
WOODFORD	7711

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC – TOP OF FISH - (2 3/8' TUBING AND MUD MOTOR AND BIT) AT 14,314' (TVD 7,531') AT 1458 FNL 815 FEL SEC 7 7N - 19E. BASE OF FISH AT 17,400' (TVD 7,580') 779 FSL 753 FEL SEC 7 7N-19E

Lateral Holes
Sec: 7 TWP: 7N RGE: 19E County: HASKELL SE SW SE SE 5 FSL 760 FEL of 1/4 SEC Depth of Deviation: 7110 Radius of Turn: 404 Direction: 165 Total Length: 10430 Measured Total Depth: 18175 True Vertical Depth: 7578 End Pt. Location From Release, Unit or Property Line: 5

FOR COMMISSION USE ONLY	
Status: Accepted	1144029

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Form 1002A
1002A Addendum

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Multunit:

Sec. 6: 51.4993% WDFD 225748 I

Sec. 7: 48.5007% MSPWF 225748A I

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Increased Density	
Order No	
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MUFO: 706595

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