

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047252000000

Completion Report

Spud Date: June 24, 2019

OTC Prod. Unit No.:

Drilling Finished Date: July 05, 2019

1st Prod Date: August 12, 2020

Completion Date: August 12, 2020

Drill Type: STRAIGHT HOLE

Well Name: RYAN CINNAMON 1-4

Purchaser/Measurer:

Location: GARFIELD 4 22N 3W
S2 N2 SE NE
825 FSL 660 FEL of 1/4 SEC
Derrick Elevation: 1134 Ground Elevation: 1121

First Sales Date:

Operator: HOLLRAH EXPLORATION COMPANY 15764
PO BOX 721174
8104 NW 122ND ST
OKLAHOMA CITY, OK 73172-1174

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24		345		200	SURFACE
PRODUCTION		5 1/2	15.5		5687		265	3620

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5748

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5100	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2019	MISSISSIPPI			20	20	67	PUMPING	53		
Aug 12, 2020	OSWEGO	1	40	10	10000	2	PUMPING	120		

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
5141	5171

Acid Volumes

1,500 GALLONS HCL

Fracture Treatments

1,309 BARRELS X-LINK GEL, 80,430 POUNDS SAND
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Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
4765	4782

Acid Volumes

1,500 GALLONS HCL

Fracture Treatments

NONE

Formation	Top
COTTAGE GROVE	4188
LAYTON	4453
OSWEGO	4756
MISSISSIPPI CHAT	5318
WOODFORD	5482
VIOLA	5536
FIRST WILCOX	5596
SECOND WILCOX	5664

Were open hole logs run? Yes

Date last log run: July 05, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO CORES OR DST'S RUN

FOR COMMISSION USE ONLY

1146048

Status: Accepted