

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049209570004

Completion Report

Spud Date: February 02, 1977

OTC Prod. Unit No.:

Drilling Finished Date: March 04, 1977

Amended

1st Prod Date: June 13, 1977

Amend Reason: CONVERT TO DISPOSAL

Completion Date: June 13, 1977

Recomplete Date: January 08, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MCKINLEY 1

Purchaser/Measurer:

Location: GARVIN 15 1N 1E
C N2 N2 SW
2310 FSL 1320 FWL of 1/4 SEC
Latitude: 34.55651 Longitude: -97.19063
Derrick Elevation: 935 Ground Elevation: 926

First Sales Date:

Operator: ST OIL COMPANY LLC 24524

120 WALL ST FL 25
NEW YORK, NY 10005-4016

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	318		100	SURFACE
PRODUCTION	7.0	23.0	K-55	4987		1200	2800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4990

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3826	ARROWSET 1X	4987	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: TULIP CREEK

Code: 202TPCK

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3890	4040

Acid Volumes

There are no Acid Volume records to display.	
----------------------------------------------	--

Fracture Treatments

There are no Fracture Treatments records to display.	
------------------------------------------------------	--

Formation Name: MCLISH

Code: 202MCLS

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4360	4450

Acid Volumes

There are no Acid Volume records to display.	
----------------------------------------------	--

Fracture Treatments

There are no Fracture Treatments records to display.	
------------------------------------------------------	--

Formation Name: OIL CREEK

Code: 202OLCK

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4451	4935

Acid Volumes

There are no Acid Volume records to display.	
----------------------------------------------	--

Fracture Treatments

There are no Fracture Treatments records to display.	
------------------------------------------------------	--

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: March 04, 1977

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NEW PERMIT NUMBER 2101001602

Status: Accepted