

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019247570002

Completion Report

Spud Date: June 16, 2005

OTC Prod. Unit No.: 019-09739

Drilling Finished Date: June 22, 2005

Amended

1st Prod Date: July 20, 2005

Amend Reason: CONVERT TO DISPOSAL WELL

Completion Date: July 19, 2005

Recomplete Date: December 01, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WILLIAM H EASON 5

Purchaser/Measurer:

Location: CARTER 19 1S 3W
NW SE NE SE
1815 FSL 2185 FWL of 1/4 SEC
Derrick Elevation: 1034 Ground Elevation: 1028

First Sales Date:

Operator: PRUITT OPERATING COMPANY LLC 17710

304805 BRISCOE RD
RATLIFF CITY, OK 73481-5802

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J-55	1580	3000	375	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1401	AD 1	1580	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: PONTOTOC		Code: 419PNTC	Class: DISP
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1445	1518
Acid Volumes		Fracture Treatments	
1,000 GALLONS 15%		There are no Fracture Treatments records to display.	

Formation	Top
PONTOTOC	1445

Were open hole logs run? Yes
Date last log run: July 19, 2005

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERT TO SALTWATER DISPOSAL. AD1 PACKER @ 1,401'. UIC PERMIT NUMBER 2007880124

FOR COMMISSION USE ONLY	
Status: Accepted	1146052

API NO. 35-019-24757
OTC PROD. UNIT NO. 019-09739

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason) Convert to disposal well

Rule 165:10-3-25

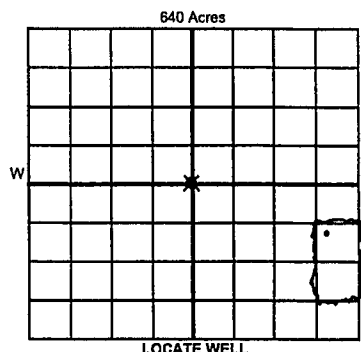
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	19	TWP	1S	RGE	3W	SPUD DATE	6-16-2005
LEASE NAME	Wm. H. Eason	WELL NO.	5	DRLG FINISHED DATE	6-22-2005	DATE OF WELL COMPLETION	7-19-2005	1st PROD DATE	7-20-2005
NW 1/4 SE 1/4 NE 1/4 SE 1/4	FSL 1015 FNL 2105	RECOMP DATE	12-1-2020	ELEVATION Derrick FL	1034 Ground 1028	Latitude	Longitude	OPERATOR NAME	Pruitt Operating Co. LLC
OTC / OCC OPERATOR NO.	17710	ADDRESS	304805 Briscoe Rd.	CITY	Ratliff City	STATE	OK	ZIP	73481



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	1580	3000	375	Surface
LINER							

PACKER @ 1401 BRAND & TYPE AD 1 PLUG @ 1580 TYPE PBDT PLUG @ TYPE TOTAL DEPTH 1600

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Pontotoc				No Frac
SPACING & SPACING ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal				
PERFORATED INTERVALS	1445-1518				
ACID/VOLUME	15% 1000 gals				
FRACTURE TREATMENT (Fluids/Prop Amounts)					

RECEIVED

JAN 11 2021

Oklahoma Corporation
Commission

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mickey L. Pruitt

SIGNATURE

Mickey L. Pruitt

NAME (PRINT OR TYPE)

1/7/21 580-467-5973

DATE

PHONE NUMBER

304805 Briscoe Rd.

ADDRESS

Ratliff City OK 73481

CITY

STATE

ZIP

MLCDLPRUITT@gmail.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wm. H. Eason

WELL NO. 5

NAMES OF FORMATIONS	TOP
Pontotoc	1445
	1518

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run _____ 7-19-2005

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

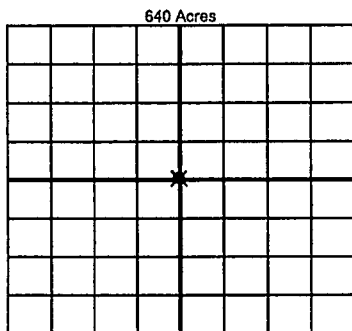
Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks: Convert to SWD. AD 1 packer @ 1401

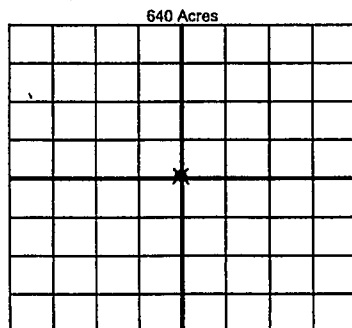
Permit UIC 200788 0124



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			