

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051247030000

Completion Report

Spud Date: November 02, 2019

OTC Prod. Unit No.: 051-226902-0-0000

Drilling Finished Date: November 16, 2019

1st Prod Date: August 20, 2020

Completion Date: March 17, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LAMBRECHT 3-17-20XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 17 7N 5W
 SW NE NW SW
 2176 FSL 809 FWL of 1/4 SEC
 Latitude: 35.079156 Longitude: -97.756065
 Derrick Elevation: 1293 Ground Elevation: 1263

First Sales Date: 8/21/2020

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 268870
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716698	

Increased Density	
Order No	
702803	
702956	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.63	40	J-55	1520		427	SURFACE
PRODUCTION	5.50	23	P-110	19032		2408	2965

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19032

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2020	WOODFORD	226	46	525	2323	1921	FLOWING	1167	34/64	336

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
632237	640
633116	640
716697	MULTIUNIT

Perforated Intervals

From	To
12109	13856
13886	18945

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

334,987 BBLS FLUID & 17,339,969 LBS OF SAND

Formation	Top
WOODFORD MD	12109
WOODFORD TVD	11849

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 7N RGE: 5W County: GRADY

SW SW SE SW

123 FSL 1564 FWL of 1/4 SEC

Depth of Deviation: 11470 Radius of Turn: 655 Direction: 174 Total Length: 6907

Measured Total Depth: 19032 True Vertical Depth: 12109 End Pt. Location From Release, Unit or Property Line: 123

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Status: Accepted