

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073267040000

Completion Report

Spud Date: June 06, 2020

OTC Prod. Unit No.: 073-227008-0-0000

Drilling Finished Date: August 16, 2020

1st Prod Date: November 25, 2020

Completion Date: November 25, 2020

Drill Type: HORIZONTAL HOLE

Well Name: SOUTH STANGL 1509 4H-12X

Purchaser/Measurer: MARKWEST WESTERN
OKLA

Location: KINGFISHER 12 15N 9W
 SW NE NW NE
 415 FNL 1895 FEL of 1/4 SEC
 Latitude: 35.796641 Longitude: -98.106634
 Derrick Elevation: 1238 Ground Elevation: 1208

First Sales Date: 11/25/20

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	716305

Increased Density	
Order No	
	689307
	689308
	707199
	707200

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1480		445	SURFACE
INTERMEDIATE	8 5/8	32	HCL-80	7165		465	SURFACE
PRODUCTION	5 1/2	20	P-110EC	19408		1845	25

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19441

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2020	MISSISSIPPIAN	1490	43.4	3009	2019	2531	FLOWING	1275	44	1025

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
645167	640 (NPT)
633506	640
716304	MULTIUNIT
637835	640
707207	MULTIUNIT EXTENSION

Perforated Intervals

From	To
9435	19334

Acid Volumes

24 BBLS 15% HCL

Fracture Treatments

471,720 BBLS TOTAL VOLUME
20,389,560 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9215

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: ORDER# 690929 AND ITS EXTENSION ORDER# 707215 ARE EXCEPTIONS TO RULE X165:10-3-28(C)(2)(B) MSSP

Lateral Holes

Sec: 13 TWP: 15N RGE: 9W County: KINGFISHER

SE SE SW SE

86 FSL 1561 FEL of 1/4 SEC

Depth of Deviation: 8841 Radius of Turn: 0 Direction: 178 Total Length: 9809

Measured Total Depth: 19441 True Vertical Depth: 9538 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1146014

Status: Accepted