## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043237250000 **Completion Report** Spud Date: October 20, 2021

OTC Prod. Unit No.: 04322752400000 Drilling Finished Date: November 19, 2021

1st Prod Date: December 21, 2021

Completion Date: December 18, 2021

**Drill Type: HORIZONTAL HOLE** 

Well Name: POLLOCK 3 OB 2H Purchaser/Measurer: MEWBOURNE MARKETING

First Sales Date: 12/21/2021

Min Gas Allowable: Yes

DEWEY 10 17N 17W Location:

NE NW NW NE 250 FNL 2200 FEL of 1/4 SEC

Latitude: 35.970495 Longitude: -98.998266 Derrick Elevation: 1881 Ground Elevation: 1855

MEWBOURNE OIL COMPANY 6722 Operator:

> 3620 OLD BULLARD RD TYLER, TX 75701-8644

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
725798					

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J-55	495		435	SURFACE		
INTERMEDIATE	9 5/8	40	J-55	4010		1385	SURFACE		
PRODUCTION	7	29	P-110	9686		770	1869		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
LINER	4 1/2	13.5	HCP-110	4764	0	400	8636	13400		

Total Depth: 14420

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2021	RED FORK	162	46	821	5068	2116	FLOWING	4553	24/64	1700

### **Completion and Test Data by Producing Formation**

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders						
Order No	Unit Size					
710972	640					

Perforated Intervals					
From	То				
9710	13340				

**Acid Volumes** 

There are no Acid Volume records to display.

FRAC W/ 4,630,920 GALS SW, CARRYING 4,415,980# 40/70 SAND

Formation	Тор
RED FORK	9260

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

THIS WELL IS BOTH PERFORATED FROM 9710' TO 13340' & ALSO OPEN HOLE COMPLETION FROM END OF THE 4 1/2" LINER AT 13400' TO TERMINUS AT 14420'.

#### **Lateral Holes**

Sec: 3 TWP: 17N RGE: 17W County: DEWEY

SW NW NE NE

338 FNL 1289 FEL of 1/4 SEC

Depth of Deviation: 8737 Radius of Turn: 619 Direction: 10 Total Length: 4710

Measured Total Depth: 14420 True Vertical Depth: 9279 End Pt. Location From Release, Unit or Property Line: 338

# FOR COMMISSION USE ONLY

1147569

Status: Accepted

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