

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015233150000

**Completion Report**

Spud Date: November 08, 2020

OTC Prod. Unit No.: 015-227205-0-0000

Drilling Finished Date: January 07, 2021

1st Prod Date: May 23, 2021

Completion Date: May 22, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROWN 10-4H

Purchaser/Measurer: ENABLE

Location: CADD0 10 9N 11W  
SW SW NE NE  
1088 FNL 1014 FEL of 1/4 SEC  
Latitude: 35.273255 Longitude: -98.345145  
Derrick Elevation: 26 Ground Elevation: 1475

First Sales Date:

Operator: PEACHRIDGE ENERGY OPERATING LLC 24258

825 TOWN & COUNTRY LN STE 1200  
HOUSTON, TX 77024-2246

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725704		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	75	J-55	295		200	SURFACE
SURFACE	10 3/4	40.5	J-55	3029		1270	SURFACE
PRODUCTION	7 5/8	39	P-110	10691		1240	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	7534	0	755	10311	17845

**Total Depth: 17845**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9267	WELLBOSS	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2021	HOXBAR	532	35	844	1585	637	PUMPING		64/64	260

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
706535	640
708696	640
725960	MULTIUNIT

Perforated Intervals

From	To
11195	17660

Acid Volumes

1,766 BARRELS HCl-15%

Fracture Treatments

164,818 BARRELS FRAC FLUID  
729,500 POUNDS 100 MESH SAND  
8,192,000 POUNDS 40/70 SAND  
1,938,500 POUNDS 30/50 SAND

Formation	Top
WADE	8599
MEDRANO	9469
LAYTON	9795
MARCHAND	10149

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 10N RGE: 11W County: CADDO

NE SW NE SE

1680 FSL 861 FEL of 1/4 SEC

Depth of Deviation: 9273 Radius of Turn: 1836 Direction: 14 Total Length: 6736

Measured Total Depth: 17845 True Vertical Depth: 10172 End Pt. Location From Release, Unit or Property Line: 861

FOR COMMISSION USE ONLY

Status: Accepted

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