## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267700000 **Completion Report** Spud Date: August 04, 2021

OTC Prod. Unit No.: 073-227659-0-0000 Drilling Finished Date: November 07, 2021

1st Prod Date: February 01, 2022

Completion Date: February 01, 2022

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: CHURCH 1606 3H-17X

Purchaser/Measurer: MARKWEST

Location:

First Sales Date: 2/1/2022

KINGFISHER 17 16N 6W SW NE NE NW 385 FNL 2190 FWL of 1/4 SEC

Latitude: 35.870043 Longitude: -97.862402 Derrick Elevation: 1160 Ground Elevation: 1129

Operator: OVINTIV USA INC 21713

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
725802

Increased Density	
Order No	
719796	
719860	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	496		345	SURFACE	
PRODUCTION	5 1/2	20	P110	17936		1680	93	

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 18220

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formati	on	n Oil Oil-G BBL/Day ( <i>f</i>		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Feb 16, 2022	0 16, 2022 ALL ZONES PRODUCING		503	42	1283	2552	1531	FLOWING	1500	32	1183
			Con	npletion and	Test Data	by Producing F	ormation				
	Formation Na CHESTER)	ame: MISSI	SSIPPIAN (L	ESS	Code: 35	59MSNLC	C	lass: OIL			
	Spacing	Orders		$\neg \vdash$		Perforated In	ntervals				
Orde	er No	Uı	nit Size		Fron	n	7	Го			
643	931		640		794	4	13	087			
725	801	MU	LTIUNIT			_			<u></u>		
	Acid Vo	lumes				Fracture Tre	atments				
There a	are no Acid Volur	me records	to display.		TOTAL FRAC FLUID - 464,122 BARRELS TOTAL PROPPANT - 20,412,029 POUNDS						
	Formation Na	ame: MISSI	SSIPPI LIME	<u> </u>	Code: 35	51MSSLM	C	lass: OIL			
	Spacing	Orders				Perforated In	ntervals				
Orde	er No	Uı	nit Size		From To						
588	584		640	$\neg$ $\vdash$	1308	3087 17875		7			
725	801	MU	LTIUNIT			•					
Acid Volumes						Fracture Tre	atments				
There are no Acid Volume records to display.				FR	FRACTURE TREATMENT WITH MISSISSIPPIAN (LESS CHESTER)						
Formation			Т	ор		Vere open hole I	oge run? No				
MISSISSIPPIAN					Date last log run:						
	-					Were unusual drilling circumstances encountered? No Explanation:					

Other Remarks

OCC -THE ORDER 725991 IS AN EXCEPTION TO THE RULE 165:10-3-28

**Lateral Holes** 

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Sec: 20 TWP: 16N RGE: 6W County: KINGFISHER

SE SE SW SE

152 FSL 1340 FEL of 1/4 SEC

Depth of Deviation: 7233 Radius of Turn: 477 Direction: 179 Total Length: 9931

Measured Total Depth: 18220 True Vertical Depth: 7476 End Pt. Location From Release, Unit or Property Line: 152

## FOR COMMISSION USE ONLY

1147824

Status: Accepted

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