

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248770000

Completion Report

Spud Date: October 20, 2021

OTC Prod. Unit No.: 121-227657-0-0000

Drilling Finished Date: November 21, 2021

1st Prod Date: January 28, 2022

Completion Date: January 12, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WADLEY 2-14/23H

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 14 7N 13E
NW NW NW NE
233 FNL 2373 FEL of 1/4 SEC
Latitude: 35.0865358 Longitude: -95.90311211
Derrick Elevation: 768 Ground Elevation: 745

First Sales Date: 1/28/2022

Operator: SANGUINE GAS EXPLORATION LLC 21381

110 W 7TH ST STE 2700
TULSA, OK 74119-1199

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	725842		716489	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	13-3/8	48	J55	321		280	SURFACE
INTERMEDIATE	9-5/8	40	K55	4976		415	1955
PRODUCTION	5.5	20	P110	16615	1250	1955	4969

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16615

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2022	WOODFORD			1998		2974	FL	460	42/128	1196

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
716074		1280		6628			7419		
				7719			16467		
Acid Volumes				Fracture Treatments					
2289 BARRELS 15% HCl				1,071,541 POUNDS 100 MESH SAND 8,439,831 POUNDS 40/70 SAND 411,809 BARRELS SLICKWATER					

Formation Name: SYLVAN		Code: 203SLVN		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
716074		6353	6593		
Acid Volumes		Fracture Treatments			
TREATED WITH WOODFORD		TREATED WITH WOODFORD			

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
716074	1280	7453	7686		
Acid Volumes		Fracture Treatments			
TREATED WITH WOODFORD		TREATED WITH WOODFORD			

Formation	Top
WOODFORD	5652
SYLVAN	5788
MISSISSIPPIAN	5380
BOOCH	1914
WAPANUCKA	4447
HARTSHORNE	2401

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
COMMINGLE FORM 1023 APPROVED

Lateral Holes
Sec: 23 TWP: 7N RGE: 13E County: PITTSBURG
SW SW SE SE
34 FSL 1214 FEL of 1/4 SEC
Depth of Deviation: 5360 Radius of Turn: 940 Direction: 179 Total Length: 10114
Measured Total Depth: 16615 True Vertical Depth: 6144 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY
Status: Accepted
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