Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268410000 **Completion Report** Spud Date: April 27, 2022

OTC Prod. Unit No.: 073-227902-0-1692 Drilling Finished Date: May 08, 2022

1st Prod Date: May 31, 2022

Completion Date: May 17, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN NORTH UNIT 127-2HO

Purchaser/Measurer:

First Sales Date:

KINGFISHER 12 17N 6W SW SW SW 199 FSL 219 FWL of 1/4 SEC Location:

Latitude: 35.956677 Longitude: -97.799273 Derrick Elevation: 0 Ground Elevation: 1078

Operator: HINKLE OIL & GAS INC 21639

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			90			SURFACE	
SURFACE	9 5/8	40	J-55	271		145	SURFACE	
PRODUCTION	7	26	P-110	6788		205	4223	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5126	0	450	6522	11648

Total Depth: 11653

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2022	OSWEGO	470	43.6	414	881	1781	PUMPING		OPEN	
	Completion and Test Data by Producing Formation									
Formation Name: OSWEGO Code: 404OSWG Class: OIL										

Spacing Orders						
Order No	Unit Size					
119269	UNIT					

Perforated Intervals					
From	То				
6810	11465				

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Acid Volumes
197,946 GALLONS 15% HCL

Fracture Treatments
58,182 BARRELS SLICK WATER

Formation	Тор
OSWEGO	6276

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 17N RGE: 6W County: KINGFISHER

SW SW SW SW

200 FSL 200 FWL of 1/4 SEC

Depth of Deviation: 5573 Radius of Turn: 1320 Direction: 179 Total Length: 4760

Measured Total Depth: 11653 True Vertical Depth: 6449 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

1148451

Status: Accepted

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