Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267510000 **Completion Report** Spud Date: June 14, 2021

OTC Prod. Unit No.: 073-227711-0-0000 Drilling Finished Date: September 24, 2021

1st Prod Date: February 16, 2022

Completion Date: February 16, 2022

Drill Type: HORIZONTAL HOLE

Location:

Min Gas Allowable: Yes

Well Name: RPM 1507 3H-16X

Purchaser/Measurer: MARK WEST

First Sales Date: 02/16/2022

SE SW SW SE 323 FSL 2256 FEL of 1/4 SEC

KINGFISHER 9 15N 7W

Latitude: 35.785028 Longitude: -97.948313 Derrick Elevation: 1169 Ground Elevation: 1139

Operator: OVINTIV MID-CONTINENT INC. 20944

> 4 WATERWAY SQUARE PL STE 100 THE WOODLANDS, TX 77380-2764

Completion Type						
Χ	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
726046

Increased Density
Order No
692807
709765 EXT
718528 EXT
692808
709766 EXT
718529 EXT

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	496		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL-80	7322		1160	SURFACE
PRODUCTION	5 1/2	20	P-110	18730		1740	221

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18760

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug			
Depth	Plug Type		
There are no Plug records to display.			

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Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2022	ALL ZONES PRODUCING	672	46	1092	1625	2586	FLOWING	2100	128	1792
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL										
Spacing Orders					Perforated I	ntervals				
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Spacing Orders				
Order No	Unit Size			
594075	640			
726045	MULTIUNIT			

Perforated Intervals			
From	То		
8427	13450		

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
432,063 BARRELS TOTAL FRAC FLUIDS 19,065,280 POUNDS TOTAL PROPPANTS	

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders				
Order No	Unit Size			
636764	640			
666387	640 NPT			
726045	MULTIUNIT			

Perforated Intervals		
From	То	
13540	18662	

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments		
FRAC'D WITH MISSISSIPPIAN		

Formation Name: ALL ZONES PRODUCING

Code: 999ALZP

Class: OIL

Formation	Тор
MISSISSIPPIAN	8020

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 726047 IS AN EXCEPTION TO THE RULE 165:10-3-28

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Lateral Holes

Sec: 21 TWP: 15N RGE: 2W County: KINGFISHER

SW SW SW SE

89 FSL 2638 FWL of 1/4 SEC

Depth of Deviation: 7633 Radius of Turn: 477 Direction: 180 Total Length: 10235

Measured Total Depth: 18760 True Vertical Depth: 8360 End Pt. Location From Release, Unit or Property Line: 89

FOR COMMISSION USE ONLY

1148049

Status: Accepted

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