

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248760000

Completion Report

Spud Date: October 19, 2021

OTC Prod. Unit No.: 121-227656-0-0000

Drilling Finished Date: December 02, 2021

1st Prod Date: January 28, 2022

Completion Date: January 12, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WADLEY 1-14/23H

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 14 7N 13E
NW NW NW NE
233 FNL 2388 FEL of 1/4 SEC
Latitude: 35.08653571 Longitude: -95.90316225
Derrick Elevation: 767 Ground Elevation: 744

First Sales Date: 1/28/2022

Operator: SANGUINE GAS EXPLORATION LLC 21381

110 W 7TH ST STE 2700
TULSA, OK 74119-1199

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	725841		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	13-3/8	48	J55	308		280	SURFACE
INTERMEDIATE	9-5/8	40	K55	4985		415	1949
PRODUCTION	5.5	20	P110	16535	1300	2070	4969

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16550

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2022	WOODFORD			1527		3061	FLOWING	460	46/128	1063

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
716074	1280

Perforated Intervals

From	To
6115	9402
9840	15421
15697	16404

Acid Volumes

2238 BARRELS 15% HCl

Fracture Treatments

1,158,212 POUNDS 100 MESH SAND
8,708,629 POUNDS 40/70 SAND
423,430 BARRELS SLICKWATER

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
716074	1280

Perforated Intervals

From	To
9431	9815
15452	15667

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation	Top
WOODFORD	5684
MISSISSIPPIAN	5371
BOOCH	1914
HARTSHORNE	2401
WAPANUCKA	4461

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

COMMINGLE FORM 1023 APPROVED

Lateral Holes

Sec: 23 TWP: 7N RGE: 13E County: PITTSBURG

SE SE SW SW

49 FSL 1276 FWL of 1/4 SEC

Depth of Deviation: 5265 Radius of Turn: 1149 Direction: 175 Total Length: 10136

Measured Total Depth: 16550 True Vertical Depth: 6061 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

1147727

Status: Accepted