

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137276970000

**Completion Report**

Spud Date: April 03, 2023

OTC Prod. Unit No.: 137-006228-0-0000

Drilling Finished Date: April 17, 2023

1st Prod Date: June 14, 2023

Completion Date: May 25, 2023

**Drill Type: STRAIGHT HOLE**

Well Name: OIL HILL 2

Purchaser/Measurer: ENERFIN

Location: STEPHENS 24 2S 4W  
SE NW SW NW  
892 FSL 632 FWL of 1/4 SEC  
Latitude: 34.37131 Longitude: -97.577608  
Derrick Elevation: 1057 Ground Elevation: 1047

First Sales Date: 07/06/23

Operator: C E HARMON OIL INC 10266

5555 E 71ST ST STE 9300  
TULSA, OK 74136-6559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	29	J-55	301	1370	200	SURFACE
PRODUCTION	5 1/2	17	K-55	2000	4910	325	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2001**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2023	PERMIAN	48	36	65	1354	2	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: PERMIAN		Code: 459PRMN	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		1625	1843
		1928	1980
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		NONE	

Formation	Top
PERMIAN	350

Were open hole logs run? Yes  
Date last log run: April 17, 2023

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - PRMN UNSPACED; 30-ACRE LEASE (SW4 NW4 LESS SE4 SW4 NW4)  OPERATOR - PERFS WERE 3 SPF. LEASE WATER (HUNDREDS OF BARRELS) AND SURFACTANT WERE USED, WITH BALLS, TO OPEN UP PERFORATIONS. 90 TOTAL GALLONS OF SURFACTANT (SOAP) USED WERE: 15 GALLONS OF PLEXCIDE P-5, 60 GALLONS OF STIM CRUDE 250 & 15 GALLONS OF PLEXSTICK V996.

FOR COMMISSION USE ONLY	
Status: Accepted	1150071