

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015226060001

**Completion Report**

Spud Date: June 29, 2001

OTC Prod. Unit No.: 015-108699-0-0000

Drilling Finished Date: November 29, 2001

**Amended**

1st Prod Date: February 05, 2002

Amend Reason: RECOMPLETE TO DEESE

Completion Date: January 27, 2002

Recomplete Date: January 09, 2023

**Drill Type: STRAIGHT HOLE**

Well Name: MAHALA 1-34

Purchaser/Measurer: SOUTHWEST ENERGY

Location: CADD0 34 7N 12W  
C NE  
1320 FNL 1320 FEL of 1/4 SEC  
Latitude: 35.03985 Longitude: -98.44907  
Derrick Elevation: 1436 Ground Elevation: 1409

First Sales Date: 1/9/2023

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			42		10	SURFACE
SURFACE	10.75	45.5	P-110	1500		1020	SURFACE
INTERMEDIATE	7.625	39	P-110	17098		1570	12100
PRODUCTION	3.5	1295	P-110	20871		1530	16360

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20871**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17640	CBP
17590	CBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2023	DEESE			53			FLOWING	1750	64/64	788

Completion and Test Data by Producing Formation									
Formation Name: DEESE				Code: 404DEESS			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
197439		640		15274			15794		
Acid Volumes				Fracture Treatments					
7 BBL ACID INHIBITOR/SODA ASH SLUG AND 1,500 GAL 10% NEFE				NO ADDITIONAL TREATMENT					

Formation	Top
DEESE	15276

Were open hole logs run? Yes  
Date last log run: November 21, 2001

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

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Status: Accepted	1149966