

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275870000

Completion Report

Spud Date: December 13, 2019

OTC Prod. Unit No.: 137-226966-0-0000

Drilling Finished Date: February 10, 2020

1st Prod Date: October 20, 2020

Completion Date: August 05, 2020

Drill Type: HORIZONTAL HOLE

Well Name: CONDIT 6-5-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W
SE NW SW SE
860 FSL 2135 FEL of 1/4 SEC
Latitude: 34.669194 Longitude: -97.640272
Derrick Elevation: 1216 Ground Elevation: 1186

First Sales Date: 10/20/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 716724 | | 703982 | |
| | Commingled | | | 703986 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 55 | J-55 | 1500 | | 714 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 12846 | | 1483 | 3085 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 23471 | | 1851 | 11838 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 23471

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 23, 2020 | WOODFORD | 251 | 59 | 6961 | 27733 | 1362 | FLOWING | 2252 | 24/64 | |

Completion and Test Data by Producing Formation

| | | | | | |
|--------------------------|-----------|---|-------|------------|--|
| Formation Name: WOODFORD | | Code: 319WDFD | | Class: GAS | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| 582660 | 640 | 15320 | 19394 | | |
| 581999 | 640 | 19423 | 23292 | | |
| 716723 | MULTIUNIT | | | | |
| Acid Volumes | | Fracture Treatments | | | |
| 873 BBLS 15% HCl | | 312,839 BBLS FLUID & 13,886,970 LBS OF SAND | | | |

| Formation | Top |
|--------------|-------|
| WOODFORD MD | 15320 |
| WOODFORD TVD | 15139 |

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|---|
| Sec: 32 TWP: 3N RGE: 4W County: STEPHENS SE SW NW NE 1215 FNL 2291 FEL of 1/4 SEC Depth of Deviation: 14761 Radius of Turn: 754 Direction: 1 Total Length: 8151 Measured Total Depth: 23471 True Vertical Depth: 14931 End Pt. Location From Release, Unit or Property Line: 1215 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1145724</div> |