

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213140001

Completion Report

Spud Date: February 11, 2020

OTC Prod. Unit No.: 085-226911-0-0000

Drilling Finished Date: May 03, 2020

1st Prod Date: October 07, 2020

Completion Date: October 07, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PRICE 1-34H27X

Purchaser/Measurer:

Location: LOVE 34 7S 2E
SE NW NW SW
2298 FSL 470 FWL of 1/4 SEC
Latitude: 33.903017 Longitude: -97.089608
Derrick Elevation: 0 Ground Elevation: 887

First Sales Date: 10/07/2020

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716223		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	53	A53 B	105			SURFACE
SURFACE	13 3/8	54.5	J-55	1988		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	16982		875	13475
PRODUCTION	5 1/2	23	P-110	25737		1630	10795

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25742

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2020	WOODFORD	294	48	2058	7000	7239	FLOWING		28/64	5285

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
713828	640
713829	640
716222	MULTIUNIT

Perforated Intervals	
From	To
17735	25631

Acid Volumes
4,995 GALLONS

Fracture Treatments
27 STAGES - 488,134 BARRELS TREATED WATER, 4,044,540 POUNDS 100 MESH SAND, 11,431,920 POUNDS 40/70 MESH SAND, 4,555,100 POUNDS 40/70 SAND

Formation	Top
WOODFORD MD	17676
WOODFORD TVD	17553

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 27 TWP: 7S RGE: 2E County: LOVE NE NW NW NW 71 FNL 546 FWL of 1/4 SEC Depth of Deviation: 17091 Radius of Turn: 597 Direction: 360 Total Length: 8200 Measured Total Depth: 25742 True Vertical Depth: 17450 End Pt. Location From Release, Unit or Property Line: 71

FOR COMMISSION USE ONLY
<div style="float: right;">1145829</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>

EMAIL ADDRESS _____

FORMATION RECORD

LEASE NAME	Price	WELL NO.
		1-34H27X

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

640 Acres

A 10x10 grid with a star in the top-left cell.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	FWL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1									
SEC 27	TWP	7S	RGE	2E	COUNTY	Love			
Spot Location					Feet From 1/4 Sec Lines				
NE 1/4		NW 1/4		NW 1/4 SW 1/4		FNL		50	FWL 528
Depth of Deviation		Radius of Turn		597		Direction		0.6	Total Length 8,200
Measured Total Depth		True Vertical Depth		SHL From Lease, Unit, or Property Line:					
25,742		17,445		50 FNL 528 FWL					

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	FSL Total Length
FWL BHL From Lease, Unit, or Property Line:			

10-12-2020
submitted *DKD*

Instructions on Back

OKLAHOMA CORPORATION COMMISSION

Form 1029A

Oil & Gas Conservation Division

Rev. 2010

Post Office Box 52000-2000

Oklahoma City, Oklahoma 73152-2000

Category (Check One)

- ☒ Initial
☐ Annual
☐ Retest
☐ Recompilation

Production or Potential Test

OAC 185:10-13-3

Please type or print using black ink.

Operator	XTO Energy Inc.			Operator Number	21003
Address	210 Park Avenue, Suite 2350			Phone Number	405-594-9455
City	Oklahoma City	State	Oklahoma	Zip	73102
				Fax Number	

☐ Allocated Oil Well (field rules) ☒ Unallocated per well (spaced) ☐ Unallocated per lease (unspaced)
☐ Enhanced Recovery Unit Order No. _____ ☐ Horizontal Order No. _____ ☐ Discovery Well Order No. _____

Well Name & Number	Price 1-34H27X		Production Unit No.	085-226911	API Number	085-21314			
Surface Location within	2298 FSL 470 FWL	Sec.	34	Twp.	7S	Rge.	2E	County	Love
Bottom Location within Section	50 FNL 528 FWL	Sec.	27	Twp.	7S	Rge.	2E	County	Love

Test		Gas-Oil Ratio		Date		Time		24 Hr. Prod.		Gravity	
Present		7000		Start	10/13/20		6:00am	Oil	294	Bbls	48
Initial				End	10/14/20		6:00am	Gas	2058	cu. ft.	
								Water	7239	Bbls	

Pool Name and Number			Perfs	17735-25631	
Producing formation(s)	Woodford				
Date of 1st Production	10/07/20	Number of wells on lease (list on reverse)		Is production metered together?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Oil Purchaser	Ergon			OTC Number	21479
Gas Measurer	Energy Transfer Partners			OTC Number	22865

Load oil ☐ yes ☒ no amount _____ bbls

Spacing Order	713828, 713829	Size	640	Increased Density Order Number	N/A	Location Exception Order Number	714103, 714102
Commingling Order Number	N/A		Multiple Zone Completion Order Number	714102			

Horizontal	Unit Acre Size	640	True Vertical Depth	17,445'	Horizontal Component	7,963'	feet	Feet of Lateral	7,896'
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☐ (A) Pipe Tap ☐ (B) Orifice Tester ☐ (C) Size Tester _____

Choke size	28/64	Tubing size	N/A	Casing size	5 1/2	Gas Meter Type	MVS	Size Run (A)	6	Differential (A)	
Size Plate (A,C)	2.875		.24-H. Coeff (B,C)		Pressure (lbs, H ₂ O, Hg) (B,C)						

(over)

