Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35085213140001 **Completion Report** Spud Date: February 11, 2020

OTC Prod. Unit No.: 085-226911-0-0000 Drilling Finished Date: May 03, 2020

1st Prod Date: October 07, 2020

Completion Date: October 07, 2020

Min Gas Allowable: Yes

First Sales Date: 10/07/2020

Purchaser/Measurer:

Drill Type: HORIZONTAL HOLE

Well Name: PRICE 1-34H27X

Completion Type

Single Zone Multiple Zone Commingled

Location: LOVE 34 7S 2E

SE NW NW SW

2298 FSL 470 FWL of 1/4 SEC

Latitude: 33.903017 Longitude: -97.089608 Derrick Elevation: 0 Ground Elevation: 887

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY

SPRING, TX 77389-1425

Location Exception
Order No
716223

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement											
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
CONDUCTOR	20	53	A53 B	105			SURFACE				
SURFACE	13 3/8	54.5	J-55	1988		850	SURFACE				
INTERMEDIATE	9 5/8	40	P-110	16982		875	13475				
PRODUCTION	5 1/2	23	P-110	25737		1630	10795				

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 25742

Packer						
Depth	Brand & Type					
There are no Packe	er records to display.					

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

February 16, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2020	WOODFORD	294	48	2058	7000	7239	FLOWING		28/64	5285

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders							
Order No	Unit Size						
713828	640						
713829	640						
716222	MULTIUNIT						

Perforated Intervals						
From	То					
17735	25631					

Acid Volumes
4,995 GALLONS

Fracture Treatments

27 STAGES - 488,134 BARRELS TREATED WATER,
4,044,540 POUNDS 100 MESH SAND, 11,431,920
POUNDS 40/70 MESH SAND, 4,555,100 POUNDS 40/70
SAND

Formation	Тор
WOODFORD MD	17676
WOODFORD TVD	17553

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 27 TWP: 7S RGE: 2E County: LOVE

NE NW NW NW

71 FNL 546 FWL of 1/4 SEC

Depth of Deviation: 17091 Radius of Turn: 597 Direction: 360 Total Length: 8200

Measured Total Depth: 25742 True Vertical Depth: 17450 End Pt. Location From Release, Unit or Property Line: 71

FOR COMMISSION USE ONLY

1145829

Status: Accepted

February 16, 2021 2 of 2

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NO. U85-21314	1,500	MOE I	IFE ON I	JOE O	LACK	IRK ONLT)		OH	CLAHOMA C		ATION CON			11	V" *	1/1		
OTC PROD. 085-226911 UNIT NO.]									Office	Box 52000				(ייעל		
X ORIGINAL AMENDED (Reason)							_		1	Rule 16	5:10-3-25 N REPOR1					_		
TYPE OF DRILLING OPERATIO	-		_					SPUD	DATE		11/2020	7			640	Acres		
STRAIGHT HOLE SERVICE WELL	DIRECTION		_	ΧJ	ORIZO	ONTAL HOLE			FINISHED		3/2020	-						
If directional or horizontal, see re COUNTY LOVE		m hole SEC		TWP 7	79 6	RGE 2E			OF WELL		77/2020	-{						\prod
LEASE	Price 1-34	L			- 1	WELL.			ROD DATE		/7/2020	-						\prod
NAME SE 1/4 NW 1/4 NW		144	FSL OF	229	00	VO. FWL OF A	70	├	MP DATE		1112020	- w						
ELEVATION Group			1/4 SEC Latitude (33.9030		<u> </u>	ongilude	07	.089608		•		П	П		T
Derrick FL OPERATOR		1	ergy i		***	33.5030		/ OCC	f known)		21003	<u>'</u>	П			П		T
NAME ADDRESS						Cuite	-	RATOR	R NO.		21003	4			T	П		T
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	klahoma	City				STATE			ma ZIP		73102				LOCA	TE WEL	т.	
COMPLETION TYPE X SINGLE ZONE	T			ſ		G & CEMEN TYPE		tach F	orm 1002C WEIGHT	GRA	DE	FEET	1	PSI	T	SAX	TOP OF	CMT
MULTIPLE ZONE Application Date		10	$\neg \neg$	d	CONDL	CTOR	1	20	53	A53	В	105			1	\neg	Surfa	
COMMINGLED	1622	10.		5	SURFA	CE	13	3/8	54.5	J-5	5	1,988.00	\neg		8	50	Surfa	ice
Application Date LOCATION EXCEPTION ORDER NO.	-714 10 3	, 71 4	102	Ū	NTER	AEDIATE	9	5/8	40	P-1	10	16,982			8	75	1347	75
INCREASED DENSITY ORDER NO.				F	RODL	CTION	5	1/2	23	P-1	10	25,737			1,	630	10,7	95'
				L	INER		<u> </u>			<u>L</u>	<u></u>							
	ND & TYPE			_	PLUG (-		TYPE			e	TYPE			TOTA		25,7	42
PACKER @BRAN COMPLETION & TEST DATA	ND & TYPE A BY PRODU	CING F	ORMAT		LUG (319WI	0F	TYPE		PLUG	e	TYPE						
FORMATION	w	oodfo	ord	1						79	,					T		
SPACING & SPACING	1	640:	\ <u></u>	궄	713	828. 7138	329	 	14102	1//	Pultic	(4;4) L		11/2		E	<u>1</u>	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.		<u></u>		7		27	34	<u> ~</u>	7-700	V ()	WITIU	nii) =	/	162	11	170	/	
Disp, Comm Disp, Svc		oil		\perp			<i>3</i> 7									<u> </u>		
	27	Sta	ges															
PERFORATED	17.73	35 - 2	5,631	\neg														
INTERVALS				\dashv						\dashv						+-		
ACIDIVOLUME	4,	995 g	jai	\dashv				-		\dashv				-	•	\vdash		
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FRACTURE TREATMENT (Fluids/Prop Amounts)	4044540									十						1		
	11431		40/70 Sac		4555	5100 # 40	/70	Sa	nd	\exists						1		
			Min Gas .	Allow	nble	(166:	10-17	-7)		G	as Purchasi	er/Measurer	1.					
INITIAL TEST DATA	لــــا	١,) WollA RO	DR able		165:10-13-3}				F	rst Sales Di	ite				10/7/	2020	
INITIAL TEST DATE	10	/4/20	20	\exists				Γ	· ···	T						Т	,, ,	
OIL-BBL/DAY		294		1				 		十				•				
OIL-GRAVITY (API)		48		\neg						$\neg \uparrow$						1		
GAS-MCF/DAY		2,058	3	_												\Box	•	
GAS-OIL RATIO CU FT/BBL		7,000)							一								
WATER-BBL/DAY		7239																
PUMPING OR FLOWING	F	lowin	g															
INITIAL SHUT-IN PRESSURE		N/A														Ī.		
CHOKE SIZE		28/64	1															
FLOW TUBING PRESSURE	1	285 p				ng Press										1	··········	
A record of the formations drift to make this report, which was	led through, ar prepared by n	nd pertin	nent rema nder my s	rks an upervi:	e prese sion an	inted on the raid direction, w	everse fih the			ve know d hereb	fedge of the to be true,	contents of t	his repo complete	nt and am to the be	authoriest of m			
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Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Price 1-34H27X Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem lested. WELL NO. LEASE NAME NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY Woodford 17,676' YES □ NO ITD on file APPROVED DISAPPROVED 2) Reject Codes ____yes _X_no Were open hole logs run? Date Last log was run X no at what depths? Was CO₂ encountered? Was H-S encountered? no at what depths? Were unusual drilling circumstances encountered? if yes, briefly explain below Irregular Section **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** 640 Acres COUNTY 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) SEC 27 TV COUNTY TWP RGE 27 75 2E Love FWL Feet From 1/4 Sec Lines FNL 50 528 NW 1/4 SW Redius of Turn 507 NE Depth of NW 1/4 Direction Total 8,200 17,091 597 0.6 Deviation
Measured Total Depth U.6 Length BHL From Lease, Unit, or Property Line: If more than three drainholes are proposed, attach a True Vertical Depth waparate sheet indicating the necessary information. 25,742 17,445 50 FNL 528 FWL Direction must be stated in degrees eximuth. Please note, the horizontal drainhold and its end point must be located within the boundaries of the LATERAL #2 SEC TWP RGE COUNTY lease or specing unit. Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL drainholes and directional wells. Depth of Radius of Turn Direction Total 640 Acres Deviation. Measured Total Depth Length BHL From Lease, Unit, or Property Line True Vertical Depth LATERAL #3 RGE COUNTY Soot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Radius of Turn Total Length BHL From Lease, Unit, or Property Line: Deviation Measured Total Depth True Vertical Depth



7,896'

Differential (A)

feet Lateral

Pressure (lbs, H₂O, Hg) (B,C)

Instructions on Back OKLAHOMA CORPORATION COMMISSION Form 1029A Oil & Gas Conservation Division Rev. 2010 Post Office Box 52000-2000 Category (Check One) X Initial Oklahoma City, Oklahoma 73152-2000 Annual Retest Production or Potential Test Recompletion OAC 185:10-13-3 Please type or print using black ink. Operator 21003 Operator XTO Energy Inc. Number Phone Address 210 Park Avenue, Suite 2350 405-594-9455 Number Fax City Oklahoma Oklahoma City State Zip 73102 Number X Unallocated per well (spaced) Allocated Oil Well (field rules) Unallocated per lease (unspaced) Enhanced Recovery Unit Order No Horizontal Order No. Discovery Well Order No. Well Name Production API Price 1-34H27X 085-226911 085-21314 & Number Unit No. Number Surface 2298 FSL 470 FWL Sec. **7S** Rge. 2E County Love Twp. Location within **Bottom Location** 50 FNL 528 FWL Sec. 27 Twp. **7S** Rge. 2E County Love within Section **Test** 24 Hr. Prod. Gravity Gas-Oil Ratio Date Time Oil 294 Bbls 48 Present 7000 Start 10/13/20 6:00am 2058 Gas cu. ft. Initial End 10/14/20 6:00am Water 7239 **Bbls** Pool Name Perfs 17735-25631 and Number Producing Woodford formation(s) Date of 1st Number of wells on is production 10/07/20 yes X no Production lease (list on reverse) metered together? OTC Oil Purchaser 21479 Ergon Number OTC Gas Measurer **Energy Transfer Partners** 22865 Number Load oil yes X no amount Spacing Increased Density Location Exception 713828, 713829 Size 640 N/A 714103, 714102 Order Order Number Order Number Commingling **Multiple Zone Completion** 714102 N/A Order Number Order Number Horizontal **Unit Acre** True Vertical Horizontal Feet of

Gas Meter

Component

(C) Size Tester

5 1/2

.24-H. Coeff (B,C)

7,963'

Size Run (A)

MVS

17.445

Casing

640

28/64

Depth

2.875

Tubing

(B) Orifice Tester

N/A

Size

Chake

size

(A) Pipe Tap

Size Plate (A,C)

API NO.	WELL NAME and NUMBER	SE and ENHANCED RECOVERY UNIT well list: LOCATION FORMATION DATE OF 1st 24-HR P				
APTINO.	WELL NAME AND NOMBER	Section-Township-Range	NAME	PRODUCTION	OIL (BBLS)	GAS (M
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INSTRUCTIONS

- 1 Use a separate form for each well unless testing an unallocated lease or EOR unit.
- 2 Testing time shall be not less than 6 hours or more than 24 hours.
- 3 Test shall be submitted within 30 days after completion. No allowable shall be assigned to the well until this form has been accepted by the division.
- 4 Effective date of test is the completion date; late-filed tests are effective the first day following the month the test is accepted by the division; no allowable shall be assigned to the well until the Form 1002A and logs have been accepted by the division.
- 5 Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.
- 6 Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.
- 7 Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable table for each well; a well allowable uses 10-acre spacing from the allowable table.
- 8 Falsification of reports is subject to penalty, O.S.L. 1933.