

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237100000

Completion Report

Spud Date: August 20, 2019

OTC Prod. Unit No.: 24143 0

Drilling Finished Date: December 14, 2019

1st Prod Date: November 16, 2020

Completion Date: November 16, 2020

Drill Type: HORIZONTAL HOLE

Well Name: CHAIN 20-29-1XH

Purchaser/Measurer:

Location: DEWEY 30 18N 14W
SE SE SE SE
270 FSL 300 FEL of 1/4 SEC
Latitude: 36.00083595 Longitude: -98.72624183
Derrick Elevation: 1949 Ground Elevation: 1924

First Sales Date: 11/16/2020

Operator: DERBY EXPLORATION LLC 24143
PO BOX 779
100 PARK AVE STE 400
OKLAHOMA CITY, OK 73101-0779

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
X	Multiple Zone		716349		There are no Increased Density records to display.
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	592		580	SURFACE
INTERMEDIATE	9.625	40	HCP 110	8979		995	5595
PRODUCTION	5.5	23	P110	18099		2255	12593

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18160

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2020	MISSISSIPPIAN	239	52	5146	21531	1132	FLOWING	2500	26/64	2420

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
687878	640
687877	640
716348	MULTIUNIT

Perforated Intervals

From	To
11587	16167
16200	18096

Acid Volumes

15% HCL 133,896 GALS

Fracture Treatments

PROPPANT PUMPED 40/70 SAND 8,879,645 LBS

Formation	Top
HOGSHOOTER	7926
BIG LIME	8406
VERDIGRIS	8648
INOLA	8974
CHESTER	9619
MISSISSIPPIAN	11085

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 18N RGE: 14W County: DEWEY

SW NE NW SW

1985 FSL 675 FWL of 1/4 SEC

Depth of Deviation: 9342 Radius of Turn: 1046 Direction: 5 Total Length: 7081

Measured Total Depth: 18160 True Vertical Depth: 10977 End Pt. Location From Release, Unit or Property Line: 675

FOR COMMISSION USE ONLY

Status: Accepted

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