# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073265150000 **Completion Report** Spud Date: April 27, 2019

OTC Prod. Unit No.: 073-225864-0-0000 Drilling Finished Date: May 06, 2019

1st Prod Date: July 30, 2019

Completion Date: July 07, 2019

First Sales Date:

**Drill Type: HORIZONTAL HOLE** 

Well Name: BUNKER BUSTER 1606 3-13MH Purchaser/Measurer:

KINGFISHER 13 16N 6W NW NE NE NE Location:

190 FNL 657 FEL of 1/4 SEC

Latitude: 35.870259 Longitude: -97.78256 Derrick Elevation: 1100 Ground Elevation: 1075

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
703685

Increased Density
Order No
683784

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	46#	X-42	105			SURFACE
SURFACE	9.625"	36#	J-55	415		265	SURFACE
PRODUCTION	7"	29#	P-110	7515		280	4609

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	P-110	5140	0	0	7262	12402

Total Depth: 12404

Packer					
Depth	Brand & Type				
7171	WEATHERFORD AS-III				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2019	MISSISSIPPIAN (LESS CHESTER)	151	39	409	2709	380	GAS LIFT		OPEN	191

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
682715	640				

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

**Acid Volumes** 

28 BBLS 15% HCL

#### **Fracture Treatments**

189,155 BBLS SLICKWATER 3,028,999 LBS SAND PROPPANT

Formation	Тор
TOPEKA	4216
COTTAGE GROVE	5850
CHECKERBOARD	6233
BIG LIME	6623
OSWEGO	6705
VERDIGRIS	6814
PINK LIME	6943
MISSISSIPPIAN	7164

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,515' TO TERMINUS AT 12,403'.

THE 4-1/2" LINER IS NOT CEMENTED.

BHL LAT/LON FROM ITD PLAT

#### **Lateral Holes**

Sec: 13 TWP: 16N RGE: 6W County: KINGFISHER

SW SE SW SE

172 FSL 1851 FEL of 1/4 SEC

Depth of Deviation: 6674 Radius of Turn: 570 Direction: 180 Total Length: 4835

Measured Total Depth: 12404 True Vertical Depth: 7019 End Pt. Location From Release, Unit or Property Line: 172

# FOR COMMISSION USE ONLY

1143432

Status: Accepted

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