Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073265140000

OTC Prod. Unit No.: 073-225865-0-0000

Completion Report

Drilling Finished Date: May 16, 2019 1st Prod Date: July 30, 2019 Completion Date: July 09, 2019

Spud Date: May 06, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BUNKER BUSTER 1606 4-13MH

Location: KINGFISHER 13 16N 6W NW NE NE NE 210 FNL 657 FEL of 1/4 SEC Latitude: 35.870205 Longitude: -97.78256 Derrick Elevation: 1100 Ground Elevation: 1075 Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception	Increased Density		
Х	Single Zone	Order No	Order No		
	Multiple Zone	701388	683784		
	Commingled				

Casing and Cement									
Type CONDUCTOR SURFACE PRODUCTION		Siz	ze Weigh	Weight Grade		eet	PSI	SAX	Top of CMT
		16	6" 47.22#	ŧ X-42		0			SURFACE
		9.6	25" 36#	J-55	4	16		265	SURFACE
		7	" 29#	P-110	76	617		280	4651
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept
LINER	4.5"	11.6#	P-110	5262	0	0	0 7262		12524

Total Depth: 12526

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
7209	WEATHERFORD AS-III	There are no Plug records to display.			

Initial Test Data

Order No	Unit Size		F	From To		
683265	640		There are no Perf. Intervals records to display.			
682715	640					
Acid Volumes				Fracture T]	
49 BBLS 15% HCL			:	149,162 BBLS 3,027,715 LBS SA		
Formation		Тор				
ТОРЕКА			Were open hole logs run? No 4139 Date last log run:			
COTTAGE GROVE			5744	-		
					drilling circumstances encount	ered? No
CHECKERBOARD			6124	Explanation:		
OSWEGO			6601			
VERDIGRIS			6705			
PINK LIME			6816			
MISSISSIPPIAN			6943			
BIG LIME		6522				
Other Remarks						
THIS IS AN OPEN HOLE COM CEMENTED. BHL LAT/LONG FROM ITD PI		BOTTO	M OF THE 7"	CASING AT 7,617	" TO TERMINUS AT 12,529'.	THE 4-1/2" LINER IS NOT
			Later	al Holes		
Sec: 13 TWP: 16N RGE: 6W 0	County: KINGFISHER					
SW SE SE SE						
171 FSL 380 FEL of 1/4 SEC	C					
Depth of Deviation: 6802 Radi	us of Turn: 548 Directio	on: 180 To	otal Length: 48	363		
Measured Total Depth: 12526	True Vertical Depth: 72	282 End	Pt. Location F	rom Release, Unit	or Property Line: 171	
······				,	· · · · · · · · · · · · · · · · · · ·	

Gas-Oil Ratio

Cu FT/BBL

2834

Perforated Intervals

Water

BBL/Day

412

Pumpin or

Flowing

GAS LIFT

Class: OIL

Initial Shut-

In

Pressure

Choke

Size

OPEN

Flow Tubing

Pressure

205

FOR COMMISSION USE ONLY

Status: Accepted

2 of 3

Test Date

Aug 28, 2019

Formation

MISSISSIPPIAN (LESS

CHESTER)

Spacing Orders

CHESTER)

Formation Name: MISSISSIPPIAN (LESS

Oil

BBL/Day

476

Oil-Gravity

(API)

39

Gas

MCF/Day

1348

Completion and Test Data by Producing Formation

Code: 359MSNLC

1143430