Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043237430000 **Completion Report** Spud Date: April 12, 2022

OTC Prod. Unit No.: 043 227997-0-0000 Drilling Finished Date: May 18, 2022

1st Prod Date: July 01, 2022

Completion Date: June 26, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HEWITT 2-28MHX Purchaser/Measurer: DCP MIDSTREAM

Location: DEWEY 28 19N 14W First Sales Date: 07/01/2022

NE NW NW NW 260 FNL 500 FWL of 1/4 SEC

Latitude: 36.100756 Longitude: -98.706044 Derrick Elevation: 0 Ground Elevation: 1728

Operator: CRAWLEY PETROLEUM CORPORATION 7980

> 105 N HUDSON AVE STE 800 **OKLAHOMA CITY, OK 73102-4803**

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
727095

Increased Density
Order No
709328
723044 EXT
708976
723045 EXT

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55 LTC	334		185	SURFACE
PRODUCTION	7	29	HCP110	8914		492	SURFACE

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP110	10803	0	721	8698	19501

Total Depth: 19504

Packer			
Depth Brand & Type			
There are no Packer records to display.			

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

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	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 05, 2022	ALL ZONES PRODUCING	1105	48.6	4124	3732	1288	FLOWING	2050	30/64	2000
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name:	MISSISSIPPI SOL	ID	Code: 35	51MSSSD	C	class: OIL			
	Spacing Ord	ers		Perforated Intervals						
Orde	r No	Unit Size		From To						
222	494	640		980)	14	372			
7270	094	MULTIUNIT			•			<u> </u>		
	Acid Volume	es	$\neg \vdash$		Fracture Tre	atments		\neg		
4,275 BARRELS				496,092 BARRELS FRAC FLUID 17,164,220 POUNDS SAND						
	Formation Name: CHESTER)	: MISSISSIPPIAN (L	ESS	Code: 35	59MSNLC	C	class: OIL			
			ESS	Code: 35	59MSNLC Perforated I		class: OIL	<u> </u>		
Orde	CHESTER) Spacing Ord		ESS	Code: 35	Perforated I	ntervals	Class: OIL			
Orde 682	CHESTER) Spacing Order No	ers	ESS		Perforated II	ntervals				
	Spacing Order No	ers Unit Size	ESS	Fror	Perforated II	ntervals	Го			
682	Spacing Order No	ers Unit Size 640 MULTIUNIT	ESS	Fror	Perforated II	ntervals	Го			
682 7270	Spacing Order No 104 094	ers Unit Size 640 MULTIUNIT	ESS	Fror 1437	Perforated li	ntervals 19 atments	Г о 400			
682 7270 ACII	Spacing Order No 104 Acid Volume	ers Unit Size 640 MULTIUNIT es SSIPPI SOLID		Fror 1437	Perforated II n T2 Fracture Tre	ntervals 19 atments SISSIPPI SC	7 o 400			
682 7270 ACII	CHESTER) Spacing Order No 104 094 Acid Volume DIZED WITH MISSIS	ers Unit Size 640 MULTIUNIT es SSIPPI SOLID	LESS OP	FRA	Perforated II n '2 Fracture Tre AC'D WITH MISS	atments Ogs run? No	7 o 400			
682 7270	CHESTER) Spacing Order No 104 094 Acid Volume DIZED WITH MISSIS	ers Unit Size 640 MULTIUNIT es SSIPPI SOLID		FRA 9700 C	Perforated II n T2 Fracture Tre	atments SISSIPPI SC	Γο 400 DID			

Other Remarks	
There are no Other Remarks.	
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Lateral Holes

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Sec: 33 TWP: 19N RGE: 14W County: DEWEY

SW SE SW SW

169 FSL 704 FWL of 1/4 SEC

Depth of Deviation: 9028 Radius of Turn: 600 Direction: 179 Total Length: 9534

Measured Total Depth: 19504 True Vertical Depth: 9793 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

1148536

Status: Accepted

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