

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276670000

Completion Report

Spud Date: April 13, 2022

OTC Prod. Unit No.: 137-228052-0-0000

Drilling Finished Date: May 18, 2022

1st Prod Date: July 12, 2022

Completion Date: June 22, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LIBERTY VALANCE 0104 1-36-1MXH

Purchaser/Measurer: ENERFIN

Location: STEPHENS 1 1S 4W
SW SE SW SW
281 FSL 801 FWL of 1/4 SEC
Latitude: 34.49314313 Longitude: -97.57719526
Derrick Elevation: 0 Ground Elevation: 1029

First Sales Date: 8/8/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727229		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J55	1510	1130	765	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	6257	4230	690	2757
PRODUCTION	5.5 / 4.5	20/13.5	P-110	18008	12090	790	5538

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	29	P-110	2407	9580	565	3623	6030

Total Depth: 18037

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2022	SYCAMORE	115	37	104	904	2438	FLOWING	470	128	160

Completion and Test Data by Producing Formation			
Formation Name: SYCAMORE		Code: 352SCMR	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
724804	640
727228	MULTIUNIT

Perforated Intervals	
From	To
7436	17696

Acid Volumes
500 GALLONS 15% HCl ACID

Fracture Treatments
665,525 BARRELS FRAC FLUID 28,672,960 POUNDS PROPPANT

Formation	Top
SYCAMORE	7047

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 725009 I AN EXCEPTION TO CONSENT REQUIREMENTS OAC 165:5-7-6. OCC - ORDER 727229 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes
Sec: 36 TWP: 1N RGE: 4W County: STEPHENS NW NW NE NW 110 FNL 1504 FWL of 1/4 SEC Depth of Deviation: 6581 Radius of Turn: 522 Direction: 357 Total Length: 10631 Measured Total Depth: 18037 True Vertical Depth: 9270 End Pt. Location From Release, Unit or Property Line: 110

FOR COMMISSION USE ONLY	
Status: Accepted	1148686