

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043223320001

**Completion Report**

Spud Date: September 28, 1988

OTC Prod. Unit No.:

Drilling Finished Date: October 22, 1988

**Amended**

1st Prod Date:

Amend Reason: RUN LINER - RECOMPLETE

Completion Date: November 05, 1988

Recomplete Date: June 06, 2022

**Drill Type: SERVICE WELL**

Well Name: SCHAMBURG 1-32

Purchaser/Measurer:

Location: DEWEY 32 20N 19W  
W2 W2 SE SW  
660 FSL 1518 FWL of 1/4 SEC  
Latitude: 36.16119 Longitude: -99.25343  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: IOCHEM CORPORATION 16346

5801 N BROADWAY EXT STE 305  
OKLAHOMA CITY, OK 73118-7483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			60			
SURFACE	16	65	H-40	473	1000	430	SURFACE
INTERMEDIATE	10 3/4	40.5 / 45.5	K-55	4008	2000	1900	1000
PRODUCTION	7	23/ 26/ 29	N-80	9950	3000	940	2900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17	J-55	7100	4000	1775	0	7100

**Total Depth: 9918**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: TONKAWA				Code: 406TNKW			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				6640			6710		
Acid Volumes				Fracture Treatments					
476 BARRELS 15% HCL				N/A					

Formation	Top
TONKAWA	6640

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1148696</div>