

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213380000

Completion Report

Spud Date: February 09, 2022

OTC Prod. Unit No.: 085-227714-0-0000

Drilling Finished Date: February 21, 2022

1st Prod Date: March 22, 2022

Completion Date: March 07, 2022

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: RAPTOR 1-21

Purchaser/Measurer: CP ENERGY

Location: LOVE 28 6S 3W
NE NE NW NE
137 FNL 1509 FEL of 1/4 SEC
Latitude: 34.01256794 Longitude: -97.51391809
Derrick Elevation: 15 Ground Elevation: 846

First Sales Date: 04/04/2022

Operator: COMMAND ENERGY OPERATING LLC 24630

15 W 6TH ST STE 1300
TULSA, OK 74119

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727042		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			63		125	SURFACE
SURFACE	9 5/8	36	J-55	294	160	150	SURFACE
PRODUCTION	5 1/2	17	N-80	7624	1550	285	5860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7627

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2022	SANDERS 6	15	32.9	20	1333	10	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: SANDERS 6				Code: 404SDRS6			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
169198		80		7350			7354		
				7358			7376		
				7392			7402		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				94,500 GALLONS HVFR AND 89,000 POUNDS 20/40 SAND					

Formation	Top
WITT	5815
DYKEMAN	6416
ARNOLD	6750
TAYLOR	7062
SANDERS 6	7311

Were open hole logs run? No
Date last log run: February 27, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - TESTIMONY IN THE LOCATION EXCEPTION HEARING LOCATED THE SURFACE LOCATION OF THE WELL AT 137' FNL INSTEAD OF THE 159' FNL ON THE PERMIT TO DRILL.

Bottom Holes
Sec: 21 TWP: 6S RGE: 3W County: LOVE NW SE SE SE 544 FSL 535 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 7627 True Vertical Depth: 7527 End Pt. Location From Release, Unit or Property Line: 535

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<div>1148356</div> <div>Status: Accepted</div>