Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063248570000

OTC Prod. Unit No.:

Completion Report

Spud Date: November 23, 2018

Drilling Finished Date: December 18, 2018

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Completion Date: January 09, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HAGGARD 1-12 SWD

Location: HUGHES 12 7N 9E NW SW SW SE 438 FSL 2321 FEL of 1/4 SEC Latitude: 35.08798 Longitude: -96.30781 Derrick Elevation: 889 Ground Elevation: 871

Operator: WATERBRIDGE ARKOMA OPERATING LLC 24139

1501 E PIERCE AVE MCALESTER, OK 74501-3808

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No	1 [Order No
	Multiple Zone	There are no Location Exception records to display.	1 [There are no Increased Density records to display.
	Commingled			

Casing and Cement											
Туре			Size	Weight	Grade	F	eet	PSI	SAX	Top of CMT	
SURFACE			9 5/8	36	J-55	15	510		450	SURFACE	
PRODUCTION			7	26	J-55	57	782		600	SURFACE	
					Liner						
Туре	Size	Weight	t	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
	11			There are i	no Liner recor	ds to disp	lay.			1	

Total Depth: 7349

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
5256	ASI-X	There are no Plug	records to display.

Initial Test Data

Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
				There are	no Initial Dat	a records to dis	play.					
			Cor	mpletion an	d Test Data	by Producing F	Formation					
	Formation N	lame: SIMPS	SON		Code: 2	02SMPS	C	lass: COMM	DISP			
	Spacing	g Orders				Perforated I	Intervals					
Orde	er No	U	nit Size		Fro	m	٦	Го				
There a	re no Spacing C	Drder records	s to display.		528	5	57	710				
	Acid V	olumes				Fracture Tre	eatments					
	4,800 GALLO	NS 7.5% HC	C		There are no	Fracture Treat	ments record	s to display.				
	Formation N	lame: ARBU	CKLE		Code: 1	69ABCK	C	lass: COMM	DISP			
	Spacing Orders					Perforated I	Intervals					
Orde	Order No Unit Size				From To							
There a	re no Spacing C	Drder records	s to display.		There are	e no Perf. Interva	als records to	o display.				
	Acid V	olumes				Fracture Tre	eatments					
	11,850 GALLO	ONS 20% HC	CL		There are no Fracture Treatments records to display.							
Formation			т	ор		Were open hole	logs run? Ve	<u> </u>				
WOODFORD	SHALE					Date last log run						
VIOLA LIME					5211	Nere unusual dr	illing circums	untered? Yes	i			
SIMPSON												
ARBUCKLE					5956							
Other Remark	s											
	DER NUMBER 782' TO TOTAL	,		LE AND PAF	RT OF THE S	SIMPSON IS AN	OPEN HOL	E COMPLET	ION FROM E	OTTOM	OF THE 7"	

FOR COMMISSION USE ONLY

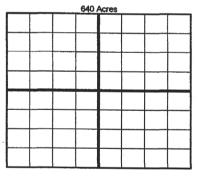
Status: Accepted

1142622

MAY 242019 AP (PLEASE TYPE OR USE BLACK INK ONLY) Form 1002A 063-2485 NO Oklahoma Corporation **OKLAHOMA CORPORATION COMMISSION** Rev. 2009 OTC PROD **Oil & Gas Conservation Division** Commission UNIT NO. Post Office Box 52000 Oldahoma City, Oldahoma 73152-2000 ORIGINAL Rule 165:10-3-25 AMENDED (Reason) **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 12318 STRAIGHT HOLE DIRECTIONAL HOLE SERVICE WELL If directional or horizontal, see reverse for bottom hole location. HORIZONTAL HOLE DRLG FINISHED 12/18/18 DATE DATE OF WELL TWP 7N RGE 9E COUNTY SEC HUGHES 12 119/19 COMPLETION LEASE WELL HAGGARD 1st PROD DATE NO. 1-12 500D NAME FSL OF 438 EML OF 1/4 SEC 31 NW 1/4 SW 1/4 SW 1/4 SE 1/4 COMP DATE ELEVATION Longitude Latitude (if known) 35, 08798 889 Ground 871 (if known) -96. 30781 Derrick FL OPERATOR WATERBRIDGE ARKOMA OPERATING 24139 41 NAME OPERATOR NO. ADDRESS 840 GESSNER RD. SUITE 100 HOUSTON CITY STATE TX ZIP 77024 LOCATE COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE SIZE WEIGHT GRADE FEET PSI TOP OF CMT TYPE SAX MULTIPLE ZONE CONDUCTOR Application Date 450 95/8 SURFACE Per 1002 (36 **J**55 1510 445 CIRC SURF Application Date LOCATION EXCEPTION INTERMEDIATE ORDER NO. INCREASED DENSITY PRODUCTION 7 26 555 5782 600 CALC SURF ORDER NO LINER ASI-X TOTAL PACKER @ 5256 BRAND & TYPE 7349 PLUG @ TYPE PLUG @ TYPE DEPTH PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 202 SMP 3 LGACK FORMATION SIMPSON ARBNCKLE Vo Fran SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Comm DISP Comm DISP Disp, Comm Disp, Svc ropenhole PERFORATED 5285-5710 0H 5782-7349 ACIDAVOLUME 4800 gals 7.5% Her 11,850gal 20% Her FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer ÓR **First Sales Date** INITIAL TEST DATA Oli Allowabie (165:10-13-3) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief edge and belief. Dettin Mum 5/22/19 (823) 871-4064 Jessica High NAME (PRINT OR TYPE) SIGNATURE 840 Gessner Rd. Suite 100 Houston. jessica.high@h2obridge.com TX 77024 STATE ZIP EMAIL ADDRESS

RECEIVED

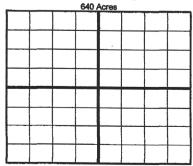
WOODROKAS SHINCL 4702 VIOLA LIME 5211 ARBUCKLE 5956 Were open hole logs run? $12/27/2c$ Was CO2 encountered? yes \sqrt{n} Was H2S encountered? yes \sqrt{n}	FFORMATIONS	TOP	FOR COMMISSION USE ONLY
WOODFORD SHALLE 4902 VIOLA LIME 5211 ARBUCKLE 5956 Were open hole logs run?	Simpson	5280	
ARBNCKLE 5956 Were open hole logs run? \sqrt{yes} Date Last log was run $12/27/2c$ Was H ₂ S encountered? yes \sqrt{n}		4902	2) Reject Codes
Were open hole logs run? yesn Date Last log was run 12_/27_/22 Was CO2 encountered? yesn Was H2S encountered? yesn	VIOLA LIME	5211	
Date Last log was run 12/27/20 Was CO2 encountered? yes Was H2S encountered? yes	ARBUCKLE	5956	
If yes, briefly explain below			Date Last log was run 12/27/20/8 Was CO2 encountered? yes 1/2 no at what depths? Was H2S encountered? yes 1/2 no at what depths? Were unusual drilling circumstances encountered? Ves
Harks: ORDER 686795	arks: ORDER 686495	5	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	cc	DUNTY			
Spot Loc	ation 1/4	1/4	1/4		Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			rue Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			A
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	n		Radius of Turn		Direction	Total	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total	
Measured	Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pr		

LATERA SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1		Radius of Turn		Direction	Total Length	I
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		

Bottomhole Pressure Survey Report

Operator: WATERBEIDGE ALKOMA OPENATING LLC. Lease Name: HAGGARD Well Number: 1-12 SWD

Date: 1/11/2019

maye @ 1002A

Date:	10011								Depth			
Status: <u>SH</u> Shut-In Tin	11 107-11 STA ne: 72 H	AC BHP	Fluid Top:_ SITP:	Surface Z Psig	0	500	1000	1500	2000	2500	3000 3500	4000
Depth Ft	Pressure Psig	Temp *F	Gradient Psig/Ft	Data Comment	2000		×	ni mana na saka mata sa mina sa mina sa ka ka sa		Anton addition of the second strategy		nter tir y staf byrddyn annerstaandolla.
Surface	62	52			3000	 Boothine NR Mithaniaministrumenta.co.outrass.wasaudust.html. 						
1,000	489	83	0.489									
2,000	919	99	0.460	•	4000	nyne nelynder i Alefonstre Gallan-Gallanda e salerna Borkenator and	entra di sa anti citti in contro a poper agamata distri finis		W	الوروية والمراجعة والمراجعة والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع و	na pange desta naka na karangka bila ka man'ny panyaka, ata nagio ang panga pangan na manané dista karang karan	Remote Sector Sector and Sector
3,000	1,349	119	0.450									
4,000	1,777	138	0.444		5000	na eth di denin di Bill di denini Mana yaya dana ni ayorandana dandara	an manananan na aray ya kawa tanjarahin na da	NATIONAL CONTRACTOR DURING FROM THE SAME AND			21-11 (Bard South Bard Bard Bard Annald Barda) (Barda) (Barda) (Barda) (Barda) (Barda) (Barda) (Barda) (Barda)	n'n werken weer wor
5,000	2,209	160	0.442									
5,960	2,679	174	0.449	Top Arbuckle	6000	poden konstantion erste till førs oper under brevnlande oper bekker	e han tit ben an before her och et in tit ben och bet die besond et in tit ben er besond et in tit ben er beson					deler för efgans der skarste sint kellers
6,000	2,695	174	0.449								A CONTRACTOR	
6,655	3,014	179	0.453	Mid-Point Arbuckle	7000	a a y fra Almana ann an	n din manana ang ang ang ang ang ang ang ang an		and a maintening of the state o	ngan dalak kénén Mini Kajingkén kénénén Minérén Minisérén kénénén kénénén kénénén kénénén kénénénén		al a transmission de la companya de
7,000	3,183	182	0.455									
7,338	3,350	184	0.457	TD	8000		การการสำหรักของสารสารการสารสารสารสารสารสารสารสารสารสารสาร	998 M (M (dig i dir bir makala inis yan, sakya maka zarkar na maka ini ya	01111111111111111111111111111111111111		Minoleo Munu na jeun na na jeun ka