

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239880000

**Completion Report**

Spud Date: June 09, 2018

OTC Prod. Unit No.: 011-225338-0-0000

Drilling Finished Date: September 01, 2018

1st Prod Date: March 12, 2019

Completion Date: March 13, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DOPPELGANGER 4\_9-15N-10W 7HX

Purchaser/Measurer: ENLINK

Location: BLAINE 4 15N 10W  
NE NW NW NE  
30 FNL 2012 FEL of 1/4 SEC  
Latitude: 35.811901716 Longitude: -98.266742919  
Derrick Elevation: 1334 Ground Elevation: 1304

First Sales Date: 03/13/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 680276             |  | 677249            |  |
|                 | Commingled    |                    |  | 695544            |  |

| Casing and Cement |        |        |         |       |     |      |            |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade   | Feet  | PSI | SAX  | Top of CMT |
| CONDUCTOR         | 20     | 106.5  | K-55    | 60    |     |      | 0          |
| SURFACE           | 13 3/8 | 54.5   | J-55    | 1499  |     | 700  | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 40     | P-110EC | 8945  |     | 310  | 5500       |
| PRODUCTION        | 5 1/2  | 20     | P-110EC | 20845 |     | 2440 | 4010       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 20845**

| Packer                                  |              | Plug  |           |
|---|--------------|-------|-----------|
| Depth                                   | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. |              | 20633 | ALUMINUM  |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation                    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 11, 2019 | MISSISSIPPIAN (LESS CHESTER) | 644         | 49                | 1907        | 2961                    | 1194          | FLOWING           | 2672                     | 28         | 1403                 |

|  |                |
|--|----------------|
| <b>Completion and Test Data by Producing Formation</b> |                |
| Formation Name: MISSISSIPPIAN (LESS CHESTER)           | Code: 359MSNLC |
| Class: OIL   |                |

| Spacing Orders |           |
|----------------|-----------|
| Order No       | Unit Size |
| 658264         | 640       |
| 658265         | 640       |
| 680275         | MULTIUNIT |

| Perforated Intervals |       |
|----------------------|-------|
| From                 | To    |
| 10479                | 20620 |

| Acid Volumes |  |
|--------------|--|
| NONE         |  |

| Fracture Treatments   |  |
|---|--|
| 266,032 BBLS OF TOTAL FLUID<br>15,761,120 LBS OF TOTAL PROPPANT |  |

| Formation                    | Top   |
|------------------------------|-------|
| MISSISSIPPIAN (LESS CHESTER) | 10123 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

|   |
|---|
| <b>Other Remarks</b>  |
| IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL ULTIUNIT ORDERS HAVE BEEN ISSUED. |

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| <b>Lateral Holes</b>   |
| Sec: 9 TWP: 15N RGE: 10W County: BLAINE<br><br>SE SE SW SE<br><br>54 FSL 1518 FEL of 1/4 SEC<br><br>Depth of Deviation: 9805 Radius of Turn: 382 Direction: 182 Total Length: 10667<br><br>Measured Total Depth: 20845 True Vertical Depth: 10462 End Pt. Location From Release, Unit or Property Line: 54 |

|                                |         |
|--------------------------------|---------|
| <b>FOR COMMISSION USE ONLY</b> |         |
| Status: Accepted               | 1142517 |