Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35087220400002

OTC Prod. Unit No.: 087-216761

Amended

Amend Reason: RECOMPLETION

Drill Type: STRAIGHT HOLE

Well Name: MCCORNACK 1-19

Location: MCCLAIN 19 7N 4W C SW SW SE 330 FSL 330 FWL of 1/4 SEC Latitude: 35.05954 Longitude: -97.660514 Derrick Elevation: 1332 Ground Elevation: 1317

Operator: FAR WEST DEVELOPMENT LLC 22930

1410 NW 44TH ST OKLAHOMA CITY, OK 73118-5002 Spud Date: January 27, 2016 Drilling Finished Date: February 13, 2016 1st Prod Date: November 29, 2016 Completion Date: November 29, 2016 Recomplete Date: November 07, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: DCP

First Sales Date: 11/28/2018

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	648418	There are no Increased Density records to display.
	Commingled		

				C	asing and Cen	nent				
	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CON	DUCTOR		20			4	0			
SU	RFACE		9 5/8	36	J-55	55	5		235	SURFACE
PRODUCTION			5 1/2	17	P-110	117	'00		445	8690
					Liner					
Туре	Size	Weig	jht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
	1			There are	no Liner record	ds to displa	av.			1

Total Depth: 11842

Pac	ker	F	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	10800	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (AP		MCF/Day Cu FT/BBL BBL/Day Flowing Pr		Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Dec 07, 2018	OSBORN	78	40	80		1905		PUMPING	250		50
		Co	ompletior	and Test D	ata b	y Producing F	ormation				
	Formation Name: OSBC	DRN		Code: 404OSBR Class: 0							
	Spacing Orders				Perforated I	ntervals					
Order No Unit Size				From To							
60411 80				10125 10185							
		Fracture Treatments									
There a		2,109 BARRELS GEL OIL, 142M POUNDS 20/40 SAND									
Formation	Тор		Were open hole logs run? Yes								
OSBORN				10086							
UPPER HUNT	ON			10924	0924 Were unusual drilling circumstances encountered? No				untered? No		
LOWER HUNT	ON			11510	•						

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1142628

API NO. 355087-22040 OTC PROD. 087-216761 UNIT NO. 087-216761	(PLEASE TYPE OR U	SE BLACK INK ONLY) etion	O	Oil & Ga Pos Oklahoma (CORPORATIO as Conservation st Office Box 52 City, Oklahoma Rule 165:10-3 IPLETION RE	2000 73152-2000 -25	A	CIEC PR 1 5 MA COI	2019 RPORATION
TYPE OF DRILLING OPERATIC			SPUT	DATE	1/27/2		Č	OMMIS 640 Acres	SION
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		G FINISHED					
If directional or horizontal, see re COUNTY McCla		ND 711 DOD (14)	DATE	OF WELL	2/13/2				
LEASE		WP 7N RGE 4W	COM	PLETION	11/29/2				
	McCornack	NO.		ROD DATE	11/29/2				
C 1/4 SW 1/4 SW	1/4 SEC	330 1/4 SEC 3.		OMP DATE	11/7/2	018 ^w			E
Derrick FL 1332 Grour			04 (.ongitude if known)	-97.660)514			
NAME	Far West Developme	ent, LLC	OTC / OCC OPERATO		2293	30			
DDRESS	141	0 NW 44th Stree	et						
OI YTTY	klahoma City	STATE	OK	ZIP	7311	8		OCATE WEL	
		CASING & CEMEN	T (Attach I	orm 10020)	10 ¹⁰	•	OCATE WEL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED		CONDUCTOR	20			40			
Application Date OCATION EXCEPTION	640440	SURFACE	9 5/8	36	J-55	555		235	Surface
ORDER NO. NCREASED DENSITY	648418		F 410						
RDER NO.		PRODUCTION	5 1/2	17	P-110	11700		445	8690
PACKER @ BRAN PACKER @ BRAN COMPLETION & TEST DATA	D & TYPE	PLUG @	TYPE	CIBP	PLUG @ PLUG @	TYPE TYPE		TOTAL DEPTH	11,842
ORMATION	Osborn	1						D	ported
PACING & SPACING	80							ne	6
RDER NUMBER LASS: Oil, Gas, Dry, Inj,	60411							to	Frac Foci
Disp, Comm Disp, Svc									
ERFORATED	10,125-130								
ITERVALS	10145-155								
	10175-185								
CID/VOLUME									
ACTURE TREATMENT	2109 B Gel Oil								
luids/Prop Amounts)	142MLB 20/40 5	and							
IITIAL TEST DATA	Min Gas Al Yes Of Oil Allowat	1	0-17-7)		Gas Purc First Sale	chaser/Measurer es Date		DC 11/28/	
TIAL TEST DATE	12/7/2018			M					
L-BBL/DAY	78			an					
L-GRAVITY (API)	40			Ш					
AS-MCF/DAY	80								
AS-OIL RATIO CU FT/BBL	1905				15	SUB	MITT	FNI	
ATER-BBL/DAY	0							LU	
IMPING OR FLOWING	Pumping								
TIAL SHUT-IN PRESSURE	250								L
IOKE SIZE	NA							1.00	
OW TUBING PRESSURE	50								
A record of the similations diffeo o make this eport, which was pr	through the pertinent remarks		Kent E.	Phillips		f the contents of th true, correct, and co	is report and am a complete to the bes 4/9/2019		ny organization edge and belief. -557-1384
SIGNATU 1410 NW 44	A.	N/ Dklahoma City	AME (PRIN OK	T OR TYPE	· · · · · · · · · · · · · · · · · · ·		DATE		NE NUMBER
1410 10 10 44				73118			phil@farwest		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

G

Osborn 10,086 Lower Hunton 11510' Upper Hunton 10,924' Were open hole logs run?	JAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Date Last log was run yes Xno at what depths? Was CO2 encountered? yes Xno at what depths? Was H2S encountered? yes Xno at what depths? Were unusual drilling circumstances encountered? yes Xno If yes, briefly explain belov yes Xno	ower Hunton	11510'	ITD on file YES NO
Date Last log was run Was CO2 encountered? yes X no at what depths? Was H2S encountered? yes X no at what depths? Were unusual drilling circumstances encountered? yes X no at what depths? If yes, briefly explain belov yes X no at what depths?			
If yes, briefly explain belov			Date Last log was run
	ther remarks:		Were unusual drilling circumstances encountered?yesno

LEASE NAME

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

	1, ¹¹			
	·			11
		N		
		1.11		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	R	θE	COUNTY			
Spot Locatio	on 1/4	1/4	l 1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth		True Vertical D	epth	BHL From Lease, Unit, or Prop	erty Line:	

McCornack

WELL NO.

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAI	L #1						
SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		• 1.11.	Radius of Turn		Direction	Total Length	<u>Firitini</u>
Measured	d Total Depth		True Vertical D	epth	BHL From Lease, Unit, or Pro	perty Line:	
		-			11		
LATERAL							
SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	Felerate a
Measured	Total Depth		True Vertical D	epth	BHL From Lease, Unit, or Pro	perty Line:	
LATERAL	_ #3						
SEC	TWP	RGE		COUNTY			
Spot Loca	ition 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pro	perty Line:	