

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237260001

Completion Report

Spud Date: August 07, 2018

OTC Prod. Unit No.: 045-224899

Drilling Finished Date: October 29, 2018

1st Prod Date: January 07, 2019

Amended

Completion Date: January 07, 2019

Amend Reason: AMEND MARMATON TOP

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CARROLL 26 2H

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 35 18N 24W
NW NW NE NW
250 FNL 1600 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 01/07/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		673719		672488
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1055		355	SURFACE
PRODUCTION	7	29	P-110	8870		445	1721

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5653	0	0	8641	14294

Total Depth: 14709

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 11, 2019	MERRIMAN	586	44	937	1599	2350	FLOWING	720	56	360

Completion and Test Data by Producing Formation

Formation Name: MERRIMAN

Code: 405MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
584952	640

Perforated Intervals

From	To
9742	14679

Acid Volumes

25,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

3,386,030 GALLONS TOTAL FLUID, 2,466,247 POUNDS TOTAL PROPPANT

Formation	Top
MARMATON MFS	9365
MARMATON TST	9748

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "26" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 26 TWP: 18N RGE: 24W County: ELLIS

NW NW NE NW

175 FNL 1643 FWL of 1/4 SEC

Depth of Deviation: 8949 Radius of Turn: 1171 Direction: 2 Total Length: 4589

Measured Total Depth: 14709 True Vertical Depth: 9469 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1142618

Status: Accepted

API NO. 045-23726
OTC PROD. UNIT NO. 045-224899

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
APR 15 2019
Oklahoma Corporation
Commission

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Amend Marmaton Top

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Ellis	SEC	35	TWP	18N	RGE	24W	SPUD DATE	8/7/2018
LEASE NAME	CARROLL 26			WELL NO.	2H			DRLG FINISHED DATE	10/29/2018
NW 1/4 NW 1/4 NE 1/4 NW 1/4	FNL 1/4 SEC 250			FWL OF 1/4 SEC	1600			DATE OF WELL COMPLETION	1/7/2019
ELEVATION	Ground			Latitude (if known)				1st PROD DATE	1/7/2019
FL				Longitude (if known)				RECOMP DATE	
OPERATOR NAME	EOG Resources, Inc.				OTC/OCC OPERATOR NO.	16231			
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres

		X							

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER	673719 10
INCREASED DENSITY ORDER NO.	672488

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,055		355	SURFACE
INTERMEDIATE	7	29	P-110	8,870		445	1,721
PRODUCTION							
LINER	4 1/2	11.6	P-110	864 14,294			8,641
TOTAL DEPTH							14,709

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON
SPACING & SPACING ORDER NUMBER	640/584952
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	9,742 - 14,679
ACID/VOLUME	TOTAL ACID - 25,000 GALS 7.5% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 3,386,030 GALS TOTAL PROP - 2,466,247 LBS

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

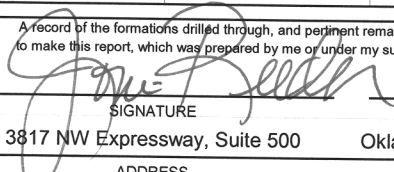
DCP Midstream
1/7/2019

INITIAL TEST DATA

INITIAL TEST DATE	1/11/2019
OIL-BBL/DAY	586
OIL-GRAVITY (API)	44
GAS-MCF/DAY	937
GAS-OIL RATIO CU FT/BBL	1599
WATER-BBL/DAY	2350
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	720
CHOKE SIZE	56
FLOW TUBING PRESSURE	360

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.


SIGNATURE
3817 NW Expressway, Suite 500
ADDRESS
Oklahoma City
CITY
OK
STATE
73112
ZIP
4/12/2019
DATE
405-246-3100
PHONE NUMBER
joni_reeder@eogresources.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MARMATON MFS	9,365
MARMATON TST	9,748

LEASE NAME _____

WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____ N/A
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "26" IN LEASE NAME RATHER THAN WELL NO.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
26	18N	24W	Ellis
Spot Location			
NW 1/4	NW 1/4	NE 1/4	NW 1/4
Depth of Deviation 8,949		Radius of Turn 1171	Direction 2X
Measured Total Depth 14,709		True Vertical Depth 9,469	Total Length 4,589
			BHL From Lease, Unit, or Property Line: 175

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: