

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206650001

Completion Report

Spud Date: November 28, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 06, 2018

Amended

1st Prod Date:

Amend Reason: ADDITIONAL PERFORATIONS

Completion Date: December 19, 2018

Recomplete Date: May 02, 2019

Drill Type: STRAIGHT HOLE

Well Name: CAMALOT 1

Purchaser/Measurer:

Location: MARSHALL 1 8S 4E
W2 SE NW SE
1650 FSL 1740 FEL of 1/4 SEC
Latitude: 33.88657853 Longitude: -96.83602955
Derrick Elevation: 696 Ground Elevation: 686

First Sales Date:

Operator: TILLMAN CONSULTING LLC dba B & C OPERATING 24211
PO BOX 1195
2233 W KEENS DR
MUSTANG, OK 73064-8195

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	H-40	60			SURFACE
SURFACE	9 5/8	40	J-55	866		175	SURFACE
PRODUCTION	5 1/2	17	P-110	8378		644	6400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8378

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2019	DES MOINES									

Completion and Test Data by Producing Formation	
Formation Name: DES MOINES	Code: 404DSMN
Class: DRY	

Spacing Orders	
Order No	Unit Size
668234	40

Perforated Intervals	
From	To
4324	4332
4718	4726
4816	4820
4824	4827
4851	4855
5064	5067
5576	5574
5584	5586
5594	5596
5629	5631

Acid Volumes
1,000 GALLONS 15% HCL

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
GENERIC RECD STRAWN	4324

Were open hole logs run? Yes

Date last log run: December 06, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL HAS HAD ZERO PRODUCTION OF ANY ZONES THUS FAR.

FOR COMMISSION USE ONLY	
Status: Accepted	1142660

API NO. 35-095-20665
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAY 16 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

ORIGINAL
AMENDED (Reason)

Additional Perforations

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Marshall SEC 1 TWP 8S RGE 4E
LEASE NAME Camalot WELL NO. 1
W2 1/4 SE 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 1650 FEL OF 1/4 SEC 1740
ELEVATION Derrick FL 696 Ground 686 Latitude (if known) 33.88657853 Longitude (if known) -96.83602955
OPERATOR NAME B&C Operating OTC/OCC OPERATOR NO. 24211-0
ADDRESS P.O. Box 1195
CITY Mustang STATE OK ZIP 73064

SPUD DATE 11/28/2018
DRLG FINISHED DATE 12/06/2018
DATE OF WELL COMPLETION 12/19/2018
1st PROD DATE N/A
RECOMP DATE 05/02/2019

640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	40	H40	60			surface
SURFACE	9 5/8	40	J-55	866		175	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	P-110	8378		644	6400
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 8,378

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION (Generic Strawn) Des Moines
SPACING & SPACING ORDER NUMBER 668234 (40 acres)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS DRY DRY
4324'-4332' 4824'-4827' 5576'-5574' 5629-5631'
4718'-4726' 4851'-4855' 5584-5586'
4816'-4820' 5064'-5067' 5594-5596'
ACID/VOLUME 1000 gal 15% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATE 5/2/2019 DEAD ZONE
OIL-BBL/DAY 0
OIL-GRAVITY (API) 0
GAS-MCF/DAY 0
GAS-OIL RATIO CU FT/BBL 0
WATER-BBL/DAY 0
PUMPING OR FLOWING 0
INITIAL SHUT-IN PRESSURE 0
CHOKE SIZE 0
FLOW TUBING PRESSURE 0

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
SIGNATURE Courtney Boatright 405-265-4800
P.O. Box 1195 Mustang OK 73064
ADDRESS CITY STATE ZIP
DATE PHONE NUMBER
cboatright@tillmanconsulting.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Camalot WELL NO. 1

NAMES OF FORMATIONS	TOP
Generic recd Strawn	4324'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 12/6/2018- Sent with 1st zone

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes ___ no
If yes, briefly explain below

Other remarks: well has had zero prod. Of any zones thus far

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		Feet From 1/4 Sec Lines	FSL
						BHL From Lease, Unit, or Property Line:	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn	Direction	Total Length	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn	Direction	Total Length	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn	Direction	Total Length	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	