

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244440000

Completion Report

Spud Date: February 09, 2019

OTC Prod. Unit No.: 083-225442-0-0000

Drilling Finished Date: February 22, 2019

1st Prod Date: March 22, 2019

Completion Date: March 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NIGHT KING 1504 33-04 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: LOGAN 33 15N 4W
SW NE SE SE
932 FSL 619 FEL of 1/4 SEC
Latitude: 35.7283854 Longitude: -97.6223795
Derrick Elevation: 1125 Ground Elevation: 1107

First Sales Date: 04/12/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	828		290	SURFACE
PRODUCTION	7	29	P-110	7262		210	4240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5894	0	0	7191	13085

Total Depth: 13117

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2019	HUNTON	280	40	380	1357	590	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

147,000 GALLONS ACID, 48,142 BARRELS WATER
--

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO	6189
BARTLESVILLE	6437
WOODFORD	6586
HUNTON	6649

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,262' TO TOTAL DEPTH AT 13,117'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 4 TWP: 14N RGE: 4W County: OKLAHOMA

SE SW SE SE

15 FSL 1800 FWL of 1/4 SEC

Depth of Deviation: 6200 Radius of Turn: 983 Direction: 180 Total Length: 6306

Measured Total Depth: 13117 True Vertical Depth: 6709 End Pt. Location From Release, Unit or Property Line: 4815

FOR COMMISSION USE ONLY

1142626

Status: Accepted

API NO. 083-24444
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

Form 1002A

Rev. 2009

APR 16 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LOGAN SEC 33 TWP 15N RGE 4W
LEASE NAME NIGHT KING 1504 33-04
SW 1/4 NE 1/4 SE 1/4 SE 1/4 FSL OF 932
ELEVATION 1125' Ground 1107' Latitude (if known) 35.7283854 Longitude (if known) -97.6223795
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 2/9/2019
DRLG FINISHED DATE 2/22/2019
DATE OF WELL COMPLETION 3/11/2019
1st PROD DATE 3/22/2019
RECOMP DATE
WELL NO. 1BH
FSL OF 1/4 SEC 2034
FSL OF 1/4 SEC 2034

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	828		290	SURF
INTERMEDIATE	7	29	P-110	7,262		210	4240 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7191-13085	OPEN	HOLE	NA
TOTAL DEPTH							13,117

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
OPENHOLE
PERFORATED INTERVALS COMPLETION
ACID/VOLUME 147,000 GAL ACID
48,142 BBLS WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline

☒

OR

First Sales Date

4/12/2019

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 4/3/2019
OIL-BBL/DAY 280
OIL-GRAVITY (API) 40
GAS-MCF/DAY 380
GAS-OIL RATIO CU FT/BBL 1357
WATER-BBL/DAY 590
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Justin Lundquist

JUSTIN LUNDQUIST

4/15/2019 405-256-4393

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

14301 Caliber Dr. Suite 110

Oklahoma City OK 73134

JustinL@revolutionresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME NIGHT KING 1504 WELL NO. 33-04 1BH

NAMES OF FORMATIONS	TOP
OSWEGO	6189'
BARTLESVILLE	6437'
WOODFORD	6586'
HUNTON	6649'

FOR COMMISSION USE ONLY	
ITD on file <input style="width: 50px;" type="checkbox"/> YES	<input style="width: 50px;" type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:	This well is an openhole completion from the bottom of the 7" casing at 7104' 7101' to TD at 13,117'. The 4-1/2" liner is not cemented.

640 Acres

X

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line intersecting at the center. The text '640 Acres' is centered above the grid.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1										
SEC	04	TWP	14N	RGE	04W	COUNTY OKLAHOMA				
Spot Location		SE 1/4 SW 1/4		SE 1/4 SE 1/4		Feet From 1/4 Sec Lines		FSL 15'	FWL 1800'	
Depth of Deviation			6200'		Radius of Turn		983'		Direction 180 AZM	Total Length 6306'
Measured Total Depth			13,117		True Vertical Depth		6709'		BHL From Lease, Unit, or Property Line: 4815' FROM UNIT BOUNDARY	

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		