

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243550000

Completion Report

Spud Date: August 18, 2018

OTC Prod. Unit No.:

Drilling Finished Date: August 25, 2018

1st Prod Date:

Completion Date: September 25, 2018

Drill Type: STRAIGHT HOLE

Well Name: DIBBLE KENT CLIFT SWD 1

Purchaser/Measurer:

Location: GRADY 36 7N 6W
NE NW NW NE
2375 FSL 565 FWL of 1/4 SEC
Derrick Elevation: 1249 Ground Elevation: 1238

First Sales Date:

Operator: COBALT ENVIRONMENTAL SOLUTIONS LLC 23434
PO BOX 1266
18825 HIGHWAY 32 W
ARDMORE, OK 73402-1266

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			460		250	SURFACE
PRODUCTION	7			6120		450	3728

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6121

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4705	AS-1X	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: PENNSYLVANIAN

Code: 409PSLV

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4752

4790

4820

4846

4860

4868

4964

4980

5038

5052

5080

5104

5468

5482

5502

5514

5518

5532

6046

6064

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
COUNCIL GROVE	3692
ADMIRE	4132
PENNSYLVANIAN (TOP)	4270
CAMPBELL SANDS	4370
CREWS SANDS	4562
GRIFFIN SANDS	4596
HOOVER SANDS	4750
ELGIN SANDS	5464
ENDICOTT SAND	6030

Were open hole logs run? Yes

Date last log run: August 25, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMIT NUMBER 1809320005

FOR COMMISSION USE ONLY

1142649

Status: Accepted

API NO. 051-24355
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

APR 17 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 36 TWP 7N RGE 6W
LEASE NAME Dibble Kent Clift SWD WELL NO. 1
NE 1/4 NW 1/4 NW 1/4 NE 1/4 FSL OF 1/4 SEC 2375 FWL OF 1/4 SEC 565
ELEVATION Derrick FL 1249 Ground 1238 Latitude (if known) Longitude (if known)
OPERATOR NAME Cobalt Environmental Solutions, LLC OTC / OCC OPERATOR NO. 23434
ADDRESS P O Box 1266
CITY Ardmore STATE TX ZIP 73402-1266

COMPLETION REPORT

SPUD DATE 8-18-18
DRLG FINISHED DATE 8-25-18
DATE OF WELL COMPLETION 9-25-2018
1st PROD DATE
RECOMP DATE

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8			460		250	Surface
INTERMEDIATE							
PRODUCTION	7			6120		450	3728
LINER							
						TOTAL DEPTH	6,121

PACKER @ 4,705 BRAND & TYPE AS-1X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Pennsylvanian Pennsylvanian
SPACING & SPACING ORDER NUMBER 4809320005 1009320005 see remarks
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Comm Disp Comm Disp
PERFORATED INTERVALS 4752-4790, 4820-4846, 4860-4868, 4964-4980, 5038-5052, 5080-5104, 5468-5482, 5502-5514, 5518-5532, 6046-6064
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formation completed through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Michael W Schmidt, Agent
3/30/2019 405-919-0555
11609 Randwick Dr Oklahoma City OK 73162 regulatoryolutions@cox.net
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Council Grove	3,692
Admire	4,132
Pennsylvanian (Top)	4,270
Campbell Sands	4,370
Crews Sands	4,562
Griffin Sands	4,596
Hoover Sands	4,750
Elgin Sands	5,464
Endicott Sand	6,030

LEASE NAME Kent Clift SWDWELL NO. 1

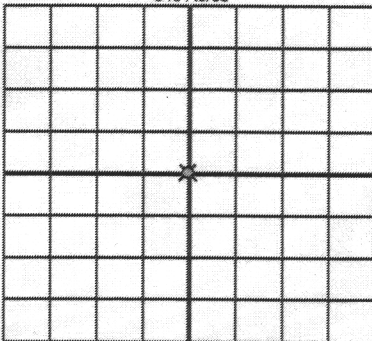
FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>8/25/2018</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below _____	

Other remarks:

Permit 1809820005

640 Acres

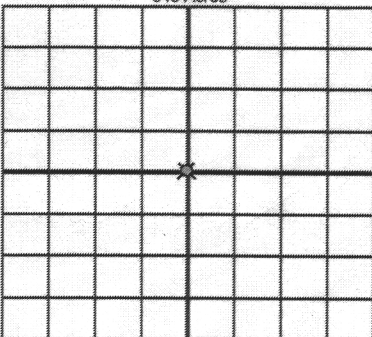


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: