

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239070001

**Completion Report**

Spud Date: February 13, 2018

OTC Prod. Unit No.: 011-224253-0-0000

Drilling Finished Date: March 28, 2018

1st Prod Date: July 31, 2018

Completion Date: July 31, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: FIREFLY 5\_8-15N-13W 1HX

Purchaser/Measurer: ENABLE

Location: BLAINE 32 16N 13W  
NE SE SE SE  
402 FSL 260 FEL of 1/4 SEC  
Latitude: 35.81339612 Longitude: -98.59751933  
Derrick Elevation: 1783 Ground Elevation: 1760

First Sales Date: 07/31/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692991	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	196	J-55	60			
SURFACE	20	94	J-55	453		700	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1509		1460	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9788		570	6927
PRODUCTION	5 1/2	23	P-110EC	21665		5649	9812

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21685**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21501	ALUMINUM BP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2018	MISSISSIPPIAN	384	52	5887	15330	730	FLOWING	4195	30	1230

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
671709	640
671710	640
694847	MULTIUNIT

#### Perforated Intervals

From	To
11947	21491

#### Acid Volumes

NONE
------

#### Fracture Treatments

247,028 BBLs TOTAL FLUID 19,079,880 LBS TOTAL PROPPANT
---

Formation	Top
MISSISSIPPIAN	11599

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 8 TWP: 15N RGE: 13W County: BLAINE

NW SE SE SE

533 FSL 396 FEL of 1/4 SEC

Depth of Deviation: 11453 Radius of Turn: 332 Direction: 179 Total Length: 9900

Measured Total Depth: 21685 True Vertical Depth: 12179 End Pt. Location From Release, Unit or Property Line: 396

#### FOR COMMISSION USE ONLY

1140591

Status: Accepted

2017 7324

9-21-2018

10-1-18

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A**  
**Addendum**

API No.: 0011239070001

## Completion Report

Spud Date: February 13, 2018

OTC Prod. Unit No.: 011-224253-0-0000 ✓

Drilling Finished Date: March 28, 2018

1st Prod Date: July 31, 2018

Completion Date: July 31, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FIREFLY 5\_8-15N-13W 1HX

Location: BLAINE 32 16N 13W  
NE SE SE SE  
402 FSL 260 FEL of 1/4 SEC  
Latitude: 35.81339612 Longitude: -98.59751933  
Derrick Elevation: 1783 Ground Elevation: 1760

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Purchaser/Measurer: ENABLE

First Sales Date: 07/31/2018

GOOD  
RHB 3/16/20

Multinut  
Sec 32 - 52.18% 224253 (F)  
Sec 8 - 47.82% 224253A (F)

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
IO	692991 LE
FO	700648 LE

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	196	J-55	60			
SURFACE	20	94	J-55	453		700	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1509		1460	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9788		570	6927
PRODUCTION	5 1/2	23	P-110EC	21665		5649	9812

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21685

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21501	ALUMINUM BP

Initial Test Data

June 03, 2019

357 M3SP

4195 PSI

1 of 2

E2  
E2

9-26-2018

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2018	MISSISSIPPIAN	384	52	5887	15330	730	FLOWING	4195	30	1230

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
671709	640 H
671710	640 H
TO 694847 MU	MULTIUNIT

#### Perforated Intervals

From	To
11947	21491

FO 900957 MU

#### Acid Volumes

NONE

#### Fracture Treatments

247,028 BBLS TOTAL FLUID  
19,079,880 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	11599

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 8 TWP: 15N RGE: 13W County: BLAINE

NW SE SE SE

533 FSL 396 FEL of 1/4 SEC

Depth of Deviation: 11453 Radius of Turn: 332 Direction: 179 Total Length: 9900

Measured Total Depth: 21685 True Vertical Depth: 12179 End Pt. Location From Release, Unit or Property Line: 396

#### FOR COMMISSION USE ONLY

1140591

Status: Accepted