

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259330001

Completion Report

Spud Date: March 28, 2018

OTC Prod. Unit No.: 073-224252-0-0000

Drilling Finished Date: April 18, 2018

1st Prod Date: August 02, 2018

Completion Date: August 02, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BERNHARDT 8_5-15N-9W 8HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 8 15N 9W
SE SW SE SE
238 FSL 842 FEL of 1/4 SEC
Latitude: 35.78377048 Longitude: -98.17418775
Derrick Elevation: 1260 Ground Elevation: 1230

First Sales Date: 8/2/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689269		672906	
	Commingled			672907	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	9 5/8	40#	J-55	1990		765	SURFACE
PRODUCTION	5 1/2	20#	P-110EC	20047		2620	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20047

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19836	PBTD (CEMENT PLUG)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 05, 2018	MISSISSIPPIAN (LESS CHESTER)	793	45	3656	4610	465	FLOWING	1181	20	142

Completion and Test Data by Producing Formation																			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL																
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9677

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 5 TWP: 15N RGE: 9W County: KINGFISHER NE NE NW NE 52 FNL 1639 FEL of 1/4 SEC Depth of Deviation: 9382 Radius of Turn: 457 Direction: 1 Total Length: 10208 Measured Total Depth: 20047 True Vertical Depth: 9604 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY	
Status: Accepted	1139941