

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206650000

Completion Report

Spud Date: November 28, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 06, 2018

1st Prod Date:

Completion Date: December 19, 2018

Drill Type: STRAIGHT HOLE

Well Name: CAMALOT 1

Purchaser/Measurer:

Location: MARSHALL 1 8S 4E
W2 SE NW SE
1650 FSL 1740 FEL of 1/4 SEC
Latitude: 33.88657853 Longitude: -96.83602955
Derrick Elevation: 696 Ground Elevation: 686

First Sales Date:

Operator: TILLMAN CONSULTING LLC dba B & C OPERATING 24211
PO BOX 1195
2233 W KEENS DR
MUSTANG, OK 73064-8195

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			80			SURFACE
SURFACE	9 5/8	36	J-55	470	1000	250	SURFACE
PRODUCTION	5 1/2	17		5826		625	2900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5826

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2018	DES MOINES									

Completion and Test Data by Producing Formation

Formation Name: DES MOINES

Code: 404DSMN

Class: DRY

Spacing Orders

Order No	Unit Size
668234	40

Perforated Intervals

From	To
5574	5631

Acid Volumes

N/A

Fracture Treatments

50,672 POUNDS 40/70 BROWN SAND, PUMPED 923 BARRELS SLICKWATER

Formation	Top
BAKER SAND	4555

Were open hole logs run? Yes
Date last log run: December 06, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1142659

API NO. 35-095-20665
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

MAY 09 2019

Oklahoma Corporation
Commission

640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Marshall** SEC **1** TWP **8S** RGE **4E**
LEASE NAME **Camalot** WELL NO. **1**
W2 1/4 SE 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC **1650** FEL OF 1/4 SEC **1740**
ELEVATION **696** Ground **686** Latitude (if known) **33.88657853** Longitude (if known) **-96.83602955**
OPERATOR NAME **B&C Operating** OTC/OCC OPERATOR NO. **24211-0**
ADDRESS **P.O. Box 1195**
CITY **Mustang** STATE **OK** ZIP **73064**

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			80			Surface
SURFACE	9 5/8	36	J-55	450 470	1000	250	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17		5826		625	2900
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **5826**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **(Generic Strawn) - Des Moines**
SPACING & SPACING ORDER NUMBER **668234 - 40 Acre spacing**
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS **5,629-5,631' (2')**
5,596-5,594' (2') **5586-5584' (2')**
5,576-5,574' (2')
ACID/VOLUME **N/A**
50,672#
FRACTURE TREATMENT **Brown 40/70 Sand**
Pumped 923 bbls of slickwater

Reported
to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE **12/19/2018** DEAD ZONE
OIL-BBL/DAY **0**
OIL-GRAVITY (API) **0**
GAS-MCF/DAY **0**
GAS-OIL RATIO CU FT/BBL **0**
WATER-BBL/DAY **0**
PUMPING OR FLOWING **0**
INITIAL SHUT-IN PRESSURE **0**
CHOKE SIZE **0**
FLOW TUBING PRESSURE **0**

AS SUBMITTED

A record of the information drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Courtney Boatright** 405-265-4800
NAME (PRINT OR TYPE) **Courtney Boatright**
ADDRESS **P.O. Box 1195** CITY **Mustang** STATE **OK** ZIP **73064**
EMAIL ADDRESS **cboatright@tillmanconsulting.com**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Baker Sand	4555'

Were open hole logs run? X yes no

Date Last log was run 12/6/2018

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

640 Acres

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		