

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244610000

Completion Report

Spud Date: September 12, 2018

OTC Prod. Unit No.: 051-225478

Drilling Finished Date: November 03, 2018

1st Prod Date: March 27, 2019

Completion Date: March 15, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HART 3-25-24XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 25 7N 6W
NW SE SW SE
475 FSL 1745 FEL of 1/4 SEC
Derrick Elevation: 1243 Ground Elevation: 1216

First Sales Date: 4/2/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692943		694592	
	Commingled			695934	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1503		820	SURFACE
INTERMEDIATE	9 5/8	40	ICP-110	11580		1565	SURFACE
PRODUCTION	5 1/2	23	P-110	22190		2655	8186

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22190

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2019	SPRINGER	144.7	43	237	1638	4716	FLOWING	4405	24/64	2130

Completion and Test Data by Producing Formation	
Formation Name: SPRINGER	Code: 401 SPRG
Class: OIL	

Spacing Orders	
Order No	Unit Size
202656	640
686254	640
689676	MULTIUNIT

Perforated Intervals	
From	To
12047	22021

Acid Volumes	
1379 BBLS 15% HCL ACID	

Fracture Treatments	
439,547 BBLS FLUID & 22,277,103 LBS SAND	

Formation	Top
SPRINGER	11900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDER HAS NOT BEEN ISSUED EITHER

Lateral Holes
Sec: 24 TWP: 7N RGE: 6W County: GRADY NE NW NW NE 244 FNL 2000 FEL of 1/4 SEC Depth of Deviation: 11624 Radius of Turn: 323 Direction: 17 Total Length: 10143 Measured Total Depth: 22190 True Vertical Depth: 11721 End Pt. Location From Release, Unit or Property Line: 244

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Status: Accepted	1142411