## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244250000 **Completion Report** Spud Date: August 12, 2018

OTC Prod. Unit No.: 051-225151-0-0000 Drilling Finished Date: August 30, 2018

1st Prod Date: February 28, 2019

Completion Date: February 26, 2019

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: OTT 1-24

Purchaser/Measurer: DCP

Location: GRADY 24 7N 5W W2 NE NE NE

First Sales Date: 03/06/2019

330 FNL 630 FEL of 1/4 SEC

Latitude: 35.071596 Longitude: -97.672939 Derrick Elevation: 1309 Ground Elevation: 1292

Operator: FAR WEST DEVELOPMENT LLC 22930

1410 NW 44TH ST

OKLAHOMA CITY, OK 73118-5002

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
686848

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			
SURFACE	9 5/8	40	J-55	546		426	SURFACE
PRODUCTION	5 1/2	17	N-80	11365		375	8254

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11350

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

June 03, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2019	HUNTON	39.9	40	282	7068	192	PUMPING	250	24/64	50
Completion and Test Data by Producing Formation										

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders				
Order No	Unit Size			
188470	640			

Perforated Intervals				
From	То			
10911	10991			

**Acid Volumes** 3,000 GALLONS 15%

Fracture Treatments	•
7,492 BARRELS WATER AND 96,190 POUNDS SAND	

Formation	Тор
OSBORN	10100
HUNTON	10907

Were open hole logs run? Yes Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1142564

Status: Accepted

June 03, 2019 2 of 2

RECEIVED

(PLEASE TYPE OR USE BLACK INK ONLY) **051-24425** NO OKLAHOMA CORPORATION COMMISSION APR 1 1 2019 OTC PROD. Oil & Gas Conservation Division 051-225151 UNIT NO. Post Office Box 52000 **OKLAHOMA CORPORATION** Oklahoma City, Oklahoma 73152-2000 XORIGINAL Rule 165:10-3-25 COMMISSION AMENDED (Reason) **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 8/12/2018 X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 莫 8/30/2018 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY Gradv SEC 24 TWP 7N RGE 5W 2/26/2019 COMPLETION LEASE WELL OTT 1 - 241st PROD DATE 2/28/2019 NL 330 NAME 1/4 SEC 2,310 W.2 1/4 NE/4 1/4 NE/4 1/4 NE/4 1/4 W 1/4 SEC 2,010 RECOMP DATE ELEVATION 1309' Longitude Ground 1292' Latitude (if known) 35.071596 -97.672939 Derrick FI (if known) **OPERATOR** Far West Development, LLC OTC / OCC 22930 NAME OPERATOR NO ADDRESS 1410 NW 44th Street Oklahoma City CITY STATE OK 73118 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Attach Form 1002C) X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR 201 40' Application Date COMMINGLED 426 SURFACE 9 5/8' 40# **J55** 546' 425.5 Surface Application Date LOCATION EXCEPTION 686848 F.U. INTERMEDIATE ORDER NO.
INCREASED DENSITY PRODUCTION 5 1/2" 17# N80 11,251 8254 ORDER NO. 375 10020 11 365 LINER PACKER @ TOTAL 11,350 BRAND & TYPE PLUG @ TYPE PLUG @ TYPE DEPTH **BRAND & TYPE** PLUG @ PLUG @ TYPE **COMPLETION & TEST DATA BY PRODUCING FORMATION** 269 HNT FORMATION Hunton SPACING & SPACING 640 acres/188470 ORDER NUMBER CLASS: Oil, Gas, Dry, Ini. Disp, Comm Disp, Svc oil 10,911-10,919 PERFORATED 10,950-10,961' INTERVALS 10,986-10,991 ACID/VOLUME 15%/3,000 gallons FRACTURE TREATMENT 7,492 barrels water & (Fluids/Prop Amounts) 96,190 pounds sand Min Gas Allowable (165:10-17-7) Gas Purchaser/Measure DCP Yes OR First Sales Date 3/6/2019 **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 3/8/2019 OIL-BBL/DAY 39.9 OIL-GRAVITY ( API) 40 GAS-MCF/DAY 282 GAS-OIL RATIO CU FT/BBL 7068 WATER-BBL/DAY 192 PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE 250 CHOKE SIZE 24/64 FLOW TUBING PRESSURE 50 A record of the formation femarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Kent E. Phillips 4/2/2019 405.557-1384 NAME (PRINT OR TYPE) DATE PHONE NUMBER

1410 NW 44th Street

**ADDRESS** 

Oklahoma Cit

CITY

OK

STATE

73118

ZIP

kephil@farwestdev.com

EMAIL ADDRESS

Form 1002A

Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY

Give formation	on names and tops, if a gh. Show intervals core	FORMATION RE vailable, or descr ed or drillstem tes	intions and thic	kness of formations		LEASE NAME	OTT		WELL NO1-2
	FORMATIONS			TOP			F0F	COMMISSION LIST S	All V
				TOP			<u> </u>	COMMISSION USE O	INLY
Osborn				10,100'		ITD on file	YES NO		
Hunton				10,907'	*	APPROVED	DISAPPROVED	2) Reject Codes	
rianton				10,907					
						Were open hole lo	gs run? X yes	no	
						Date Last log was	run		<u></u>
						Was CO₂ encount	ered? yes	X no at what dep	ths?
						Was H₂S encounte		X no at what dep	
							ng circumstances encountere		yes X no
						If yes, briefly expla	n belov	ur.	yesno
Other remark	s:								
	640 Acres		воттом	HOLE LOCATION F	OP DIRECT	IONAL HOLE			
			SEC	le de la	-				
					RGE	COUNT			
			Spot Locat	A Committee of the Comm	1/4	1/4	Feet From 1/4 Sec Lir	nes FSL	FWL
			Measured	Total Depth		/ertical Depth	BHL From Lease, Uni	t, or Property Line:	I I I I I I I I I I I I I I I I I I I
1 1	1 - 32		воттом	HOLE LOCATION F	OR HORIZO	NTAL HOLE: (LAT	ERALS)		
			LATERAL	#1					
			SEC		RGE	COUNT	<b>(</b>		
			Spot Locat				Feet From 1/4 Sec Lin	ies FSL	FWL
			Depth of	1/4	1/4 Radius	1/4 s of Turn	1/4 Peet From 1/4 Sec Lin	Total	FWL
	ee drainholes are proposed indicating the necessary inf		Deviation	Total Depth		/ertical Depth	BHL From Lease, Unit	Length	
	pe stated in degrees azimut				l'iue v	олиоа Берит	Briz From Lease, Unit	, от гторену шпе:	
lease note, the	horizontal drainhole and it	s end							1 10 10 10 10 10 10 10 10 10 10 10 10 10
oint must be lo ase or spacino	cated within the boundaries g unit.	s of the	SEC		RGE	COUNTY	,		
irectional	surveys are required	tor all	Spot Locati		<del></del>	1000.111			
rainholes a	and directional wells.				1/4	1/4	1/4 Feet From 1/4 Sec Lin	es FSL	FWL
	640 Acres		Depth of Deviation		Radius	s of Turn	Direction	Total Length	
-				Total Depth	True V	ertical Depth	BHL From Lease, Unit		
$\dashv$									
			LATERAL	#3					
	I I		SEC		RGE	COUNTY			
	1		Spot Locati				Feet From 1/4 Socilia	00   F01	Heid I.
++			Depth of	1/4	1/4 Radius	1/4 s of Turn	1/4 Feet From 1/4 Sec Lin Direction	es FSL Total	FWL
			Deviation	Total Denth				Length	
			Measured 7	otal Depth	True V	ertical Depth	BHL From Lease, Unit		