

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239910000

**Completion Report**

Spud Date: June 16, 2018

OTC Prod. Unit No.: 011-225355-0-0000

Drilling Finished Date: August 02, 2018

1st Prod Date: March 20, 2019

Completion Date: March 20, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DOPPELGANGER 4\_9-15N-10W 10HX

Purchaser/Measurer: ENLINK

Location: BLAINE 4 15N 10W  
NE NE NW NE  
30 FNL 1427 FEL of 1/4 SEC  
Latitude: 35.811897699 Longitude: -98.264770195  
Derrick Elevation: 1326 Ground Elevation: 1303

First Sales Date: 03/20/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680282		695544	
	Commingled			677249	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	65			0
SURFACE	13 3/8	54.5	J-55	1536		700	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9003		330	6856
PRODUCTION	5 1/2	20	P-110EC	20584		2880	4766

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20585**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20384	ALUMINUM

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2019	MISSISSIPPIAN (LESS CHESTER)	422	49	1431	3390	838	FLOWING	2381	28	1706

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
658264	640
658265	640
680281	MULTIUNIT

Perforated Intervals	
From	To
10415	20369

Acid Volumes
NONE

Fracture Treatments
134,761 BBLS OF TOTAL FLUID 8,053,310 LBS OF TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10193

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
<p>Sec: 9 TWP: 15N RGE: 10W County: BLAINE</p> <p>SW SE SE SE</p> <p>132 FSL 411 FEL of 1/4 SEC</p> <p>Depth of Deviation: 10008 Radius of Turn: 187 Direction: 183 Total Length: 10390</p> <p>Measured Total Depth: 20585 True Vertical Depth: 10484 End Pt. Location From Release, Unit or Property Line: 132</p>

<b>FOR COMMISSION USE ONLY</b>
<div style="display: flex; justify-content: space-between; align-items: center;"> <div>Status: Accepted</div> <div>1142538</div> </div>