Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043236770000 **Completion Report** Spud Date: March 13, 2019

OTC Prod. Unit No.: 043-226391-0-0000 Drilling Finished Date: April 19, 2019

1st Prod Date: November 16, 2019

Completion Date: November 19, 2019

Drill Type: HORIZONTAL HOLE

Well Name: THOMPSON 1-1H Purchaser/Measurer: TARGA PIPELINE

DEWEY 1 18N 14W Location:

SE SW SW SE 250 FSL 2085 FEL of 1/4 SEC

Derrick Elevation: 1801 Ground Elevation: 1779

Operator: COMANCHE EXPLORATION CO LLC 20631

> 6520 N WESTERN AVE STE 300 OKLAHOMA CITY, OK 73116-7334

	Completion Type						
	Single Zone						
Х	Multiple Zone						
	Commingled						

Location Exception
Order No
714983

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 11/18/2019

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	24			150		10	SURFACE	
SURFACE	13.375	54.5	J-55 BT&C	522		650	SURFACE	
INTERMEDIATE	9.625	40	J-55	8537		485	5999	
PRODUCTION	5.50	20	P-110 HC	14464		1250	7026	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 14484

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2019	MISSISSIPPIAN	195	46.7	2251	11543	1993	FLOWING	1800	36/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
685510	640					

Perforated Intervals					
From To					
9974	14418				

Acid Volumes
104,328 GALS HCL 15%

Fracture Treatments
6,896,057 LBS PROPPANTS
12,832,890 GALS SLICKWATER

Formation	Тор
MISSISSIPPIAN	8948

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 18N RGE: 14W County: DEWEY

NE NW NW NE

108 FNL 2076 FEL of 1/4 SEC

Depth of Deviation: 6032 Radius of Turn: 874 Direction: 359 Total Length: 4915

Measured Total Depth: 14484 True Vertical Depth: 9679 End Pt. Location From Release, Unit or Property Line: 108

FOR COMMISSION USE ONLY

1144333

Status: Accepted

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