

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073269390001

Completion Report

Spud Date: January 01, 2023

OTC Prod. Unit No.: 073-230494-0-0000

Drilling Finished Date: January 19, 2023

1st Prod Date: April 26, 2023

Completion Date: April 26, 2023

Drill Type: HORIZONTAL HOLE

Well Name: BORNBOOMER 31_30-16N-9W 4HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 31 16N 9W
SE SE NE SE
1622 FSL 245 FEL of 1/4 SEC
Latitude: 35.81655154 Longitude: -98.18987104
Derrick Elevation: 1219 Ground Elevation: 1191

First Sales Date: 04/26/2023

Operator: DEVON ENERGY PRODUCTION COMPANY LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734641		727887	
	Commingled			727163	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	40	J-55	1505	1500	290	SURFACE
PRODUCTION	5 1/2"	20#	P-110	20272	12500	1920	388

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20268

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 26, 2023	ALL ZONES PRODUCING	427	51	2272	5327	397	FLOWING	1211	32/64	446

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
637157	640	15048	20097
734640	MULTIUNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		398,398 BBLS FLUID	
		32,920.830 # PROPPANT	

Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
644192	640	10060	15048
734640	MULTIUNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		SAME AS MISSISSIPPIAN	

Formation	Top
MISSISSIPPIAN	8700
MISSISSIPPIAN (LESS CHESTER)	8900

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 30 TWP: 16N RGE: 9W County: KINGFISHER NW NE NW NE 56 FNL 1903 FEL of 1/4 SEC Depth of Deviation: 9706 Radius of Turn: 29 Direction: 349 Total Length: 10591 Measured Total Depth: 20268 True Vertical Depth: 9446 End Pt. Location From Release, Unit or Property Line: 56

Status: Accepted