

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073269200000

Completion Report

Spud Date: September 03, 2022

OTC Prod. Unit No.: 073-230932-0-0000

Drilling Finished Date: September 27, 2022

1st Prod Date: January 28, 2023

Completion Date: January 28, 2023

Drill Type: HORIZONTAL HOLE

Well Name: SARAH 1507 5H-29

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 29 15N 7W
SE NW SE SW
935 FSL 1749 FWL of 1/4 SEC
Latitude: 35.742976 Longitude: -97.971006
Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 1/28/2023

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735446		728997	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1483	1130	710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7958	4170	860	1480
PRODUCTION	5 1/2	20	P-110	14319	12090	1150	844

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14349

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2023	MISSISSIPPIAN	467	44	1184	1163	1570	FLOWING	3000	128	2464

Completion and Test Data by Producing Formation													
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL											
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Formation	Top
MISSISSIPPIAN	8835

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED 0 FL 0 FL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY	
Status: Accepted	1149750