

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073269580000

Completion Report

Spud Date: January 19, 2023

OTC Prod. Unit No.: 073-230364-0-0000

Drilling Finished Date: February 07, 2023

1st Prod Date: April 26, 2023

Completion Date: April 26, 2023

Drill Type: HORIZONTAL HOLE

Well Name: BORNBOOMER 31_30-16N-9W 5HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 31 16N 9W
SE SE NE SE
1592 FSL 245 FEL of 1/4 SEC
Latitude: 35.81651208 Longitude: -98.19021071
Derrick Elevation: 1219 Ground Elevation: 1191

First Sales Date: 04/26/2023

Operator: DEVON ENERGY PRODUCTION COMPANY LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734682		730611	
	Commingled			730610	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	40#	J-55	1528	1500	375	SURFACE
PRODUCTION	5 1/2"	20#	P-110	20021	12500	2020	862

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20033

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 22, 2023	ALL ZONES PRODUCING	715	51	3221	4506	579	FLOWING	1397	32/64	456

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
644192	640	9860	14795
734681	MULTIUNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		382,216 BBLS FLUID	
		31,989,400 # PROPPANT	

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
637157	640	14795	19847
734681	MULTIUNIT		
683931	640		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		SAME AS MSSP (LESS CHESTER)	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9200
MISSISSIPPIAN	9100

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 30 TWP: 16N RGE: 9W County: KINGFISHER NE NW NE NE 38 FNL 821 FEL of 1/4 SEC Depth of Deviation: 9420 Radius of Turn: 201 Direction: 356 Total Length: 10412 Measured Total Depth: 20033 True Vertical Depth: 9487 End Pt. Location From Release, Unit or Property Line: 38

Status: Accepted