Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

API No.: 35045236520000

Completion Report

Spud Date: May 13, 2017

OTC Prod. Unit No.: 045-222481

Drilling Finished Date: May 27, 2017

1st Prod Date: October 26, 2017

Amended

Completion Date: October 26, 2017

Amend Reason: CORRECT BHL TO 213 FSL & 463 FEL

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STOLLER 22 1H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 22 19N 26W
SW NE NE NE
410 FNL 410 FEL of 1/4 SEC
Latitude: 36.1147111 Longitude: -99.9550194
Derrick Elevation: 2521 Ground Elevation: 2502

First Sales Date: 10/26/2017

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708321

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	773	1030	535	SURFACE
PRODUCTION	7	26	P-100	8910	1500	400	3800

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4370	0	0	8720	13090

Total Depth: 13107

Packer	
Depth	Brand & Type
8671	BAKER X-NIPPLE PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2017	CLEVELAND	426	46	134	314	601	GAS LIFT	1630	38/64	310

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND Code: 405CLVD Class: OIL

Spacing Orders	
Order No	**Unit Size**
100596	640

Perforated Intervals	
From	**To**
8966	13090

Acid Volumes
NONE

Fracture Treatments
FRAC W/ 1,476,734 LBS PROPPANT & 45,798 BBLS FLUID

Formation	Top
CLEVELAND	8780

Were open hole logs run? Yes
Date last log run: May 24, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. IT APPEARS THE HEEL AND TOE OF THE LATERAL HAVE VIOLATED THE LOCATION EXCEPTION BY BEING TOO CLOSE TO THE EAST LINE, WILL BE ADDRESSED BEFORE THE FINAL ORDER IS ISSUED. THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 8910' TO TERMINUS AT 13107'. THE 4 1/2" CASING IS NOT CEMENTED.

Lateral Holes

Sec: 22 TWP: 19N RGE: 26W County: ELLIS

SW SE SE SE

213 FSL 463 FEL of 1/4 SEC

Depth of Deviation: 8054 Radius of Turn: 544 Direction: 180 Total Length: 4197

Measured Total Depth: 13107 True Vertical Depth: 8793 End Pt. Location From Release, Unit or Property Line: 213

FOR COMMISSION USE ONLY

1143909

Status: Accepted