

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239980001

Completion Report

Spud Date: May 07, 2018

OTC Prod. Unit No.: 0112242630

Drilling Finished Date: August 07, 2018

1st Prod Date: October 01, 2018

Amended

Completion Date: September 21, 2018

Amend Reason: AMEND LOC. EXCEP. ORDER NUMBER

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HR POTTER 1511 9-3-34MXH

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 3 15N 11W
NE SE SW SE
395 FSL 1398 FEL of 1/4 SEC
Latitude: 35.798687 Longitude: -98.353539
Derrick Elevation: 0 Ground Elevation: 1498

First Sales Date: 10/1/2018

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699990		680227	
	Commingled			680226	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	100			SURFACE
SURFACE	13 3/8	54.50	J55	1498		716	SURFACE
INTERMEDIATE	9 5/8	40	PC110HC	9456		1065	3026
PRODUCTION	5 1/2	23.00	P110HC	21550		3373	13094

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21561

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		21400	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2018	MISSISSIPPI	1862	0.7625	3410	1832	2254	FLOWING	1617	16/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
658269	640
158951	640
699320	MULTIUNIT

Perforated Intervals

From	To
11515	16338
16338	21386

Acid Volumes

3569 GALS OF 15% HCL ACID

Fracture Treatments

256,925 BBLS OF FLUID
20,433,108 LBS OF PROPPANT

Formation	Top
MISSISSIPPI	10882

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 15N RGE: 11W County: BLAINE

NE NW NE NE

53 FNL 858 FEL of 1/4 SEC

Depth of Deviation: 10509 Radius of Turn: 1155 Direction: 360 Total Length: 10143

Measured Total Depth: 21561 True Vertical Depth: 10698 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

Status: Accepted

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